

AGENDA
REGULAR MONTHLY MEETING-BOARD OF DIRECTORS
TRAVERSE ELECTRIC COOPERATIVE, INC.
Tuesday, June 30, 2020
8:00 AM

- 1). Call to order – *Alan Veflin, President*
- 2). Approval of Agenda ***
- 3). Approval of Minutes and Bills ***
- 4). Basin & East River Video Reports
- 5). East River Monthly Board Report - *Pat Homan*
- 6.) CliftonLarsonAllen - Auditor (9:00 am) *Miranda Wendlandt*
 **copy of audit report is on the board intranet under the “other information” tab

10 Minute Break

- 7). General Manager’s Report – *Joel Janorschke*
 - a. Annual Meeting
 - b. Basin
 - c. East River
 - d. REED
 - e. NRECA
 - f. MREA/MN
 - g. SDREA/SD
 - h. Other Matters of Interest
- 8). Office Manager’s Report – *Karen Lupkes*
 - a. May 31, 2020 Accounts Receivable Balances review
 - b. Review new members connected
 - c. Covid-19 Procedure
 - d. Past Due Accounts affected by COVID-19
 - e. Annual Audit complete
 - f. Unclaimed capital credits
- 9). Financial Report – *Karen Lupkes*
 - a. Profit & Loss Statement & Form 7***
 - b. Comparison
- 10). Operation Manager’s Report – *Joel Janorschke*
 - a. Crew update
 - b. AMI update
 - c. Miscellaneous
 - d. Safety
 - e. Outage update

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- 11). Nominate East River Board of Director***
 - a. Three-year term
- 12). Appoint Director to the East River Resolution Committee***
 - a. Cannot be TEC Director
 - b. Will meet on July 13, 2020, from 10:00 am – 2:00 pm.
- 13). East River Annual Meeting Voting Delegate***
 - a. Held Wednesday, September 9, 2020 at the Best Western Ramkota Hotel, Sioux Falls, SD
- 14). MREA EIS / Annual Meeting Update – Capped at 200
 - a. Radisson Blu Mall of America, Bloomington
 - b. Check in after 3:00pm on Tuesday, August 18th.
 - c. Wednesday, August 19 – 8:30-4:30
 - d. Wednesday, August 19 – Dinner & Program – Limited seating
 - e. Thursday, August 20 – 8:00-12:00
- 15). Other Business
- 16). Adjournment ***

*** Indicates Board Action needed

Future Directors Meetings

- ❖ ER Board of Directors Meeting – July 2, 2020 – Madison, SD; **Homan**
- ❖ MN District III Meeting – July 9, 2020 – Alexandria, MN; **ONLINE; Armstrong, Marks**
- ❖ TEC 80th Drive-thru Annual Meeting – July 27, 2020 – TEC Office
- ❖ ER Board of Directors Meeting – August 5, 2020 – Madison, SD; **Homan**
- ❖ NRECA BLC 925.1 – Co-op bylaws; Guiding principles and current issues – August 18, 2020 – St. Paul, MN
- ❖ MREA EIS / Annual Meeting Update – August 19-20, 2020 – Bloomington, MN; **Armstrong, Diekmann, Frisch, Marks**
- ❖ ER Annual Meeting – September 9, 2020 – Sioux Falls, SD
- ❖ ER Board of Directors Meeting – September 10, 2020 – Sioux Falls, SD
- ❖ NRECA Region 5 & 6 Meeting – September 15-17, 2020 – Virtual Meeting
- ❖ ER MAC/BOD Joint Budget Meeting – September 30, 2020 – Madison, SD
- ❖ ER Board of Directors Meeting – October 1, 2020 – Madison SD
- ❖ NRECA BLC 977.1 Equity Management & Boardroom Decision Making – November 2, 2020 – Oronoco, MN
- ❖ Basin Annual Meeting – November 3-5, 2020 – Bismarck, ND
- ❖ NRECA Credential Cooperative Director Fast Track: 2600, 2610, 2620 – November 17-19, 2020 – Maple Grove, MN
- ❖ NRECA Credential Cooperative Director Fast Track: 2630, 2640 – December 1-2, 2020 – Brooklyn Park, MN
- ❖ TEC 81st Annual Meeting - March 25, 2020 – Wheaton High School

Future Managers Meetings

- ❖ MN District III Meeting – July 9, 2020 – Alexandria, MN; **ONLINE**
- ❖ SDREA Managers Meeting – July 15-16, 2020 – Pierre, SD
- ❖ TEC 80th Annual Meeting – July 27, 2020 – TEC Office

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Tuesday, June 30, 2020
8:00 AM

- ❖ *ER MAC Meeting – August 4, 2020 – Madison, SD*
- ❖ *MREA EIS/Annual Meeting Update – August 19-20, 2020 – Bloomington, MN*
- ❖ *MREA REMA CEOs Fall Conference – August 9-11, 2020 – Red Wing, MN*
- ❖ *ER Annual Meeting – September 9, 2020 – Sioux Falls, SD*
- ❖ *NRECA Region 5 & 6 Meeting – September 15-17, 2020 – Virtual Meeting*
- ❖ *Basin Member Managers Meeting – 17-18, 2020 – Rapid City, SD*
- ❖ *ER MAC/Joint Budget Meeting – September 30, 2020 – Madison, SD*
- ❖ *Basin Annual Meeting – November 3-5, 2020 – Bismarck, ND*
- ❖ *ER MAC Meeting – November 10, 2020 – Madison, SD*
- ❖ *MREA Legislative Summit – November 12, 2020 – Maple Grove, MN*
- ❖ *ER MAC Meeting – December 10, 2020 - Madison, SD*
- ❖ *TEC 81st Annual Meeting – March 25, 2021 – Wheaton High School*

Future Board Meeting Dates

- ❖ *July 28, 2020 – Scheduled for 8:00 am*
- ❖ *August 25, 2020 – Scheduled for 8:00 am*
- ❖ *September 29, 2020 – Scheduled for 8:00 am*
- ❖ *October 27, 2020 – Scheduled for 9:00 am*
- ❖ *November 24, 2020 – Scheduled for 9:00 am*
- ❖ *December 29, 2020 – Scheduled for 9:00 am*

Future NRECA Annual Meeting Dates

- ❖ *2021 - San Diego - February 18-24; Homan, Kath*
- ❖ *2022 - Nashville - March 3-9; Armstrong, Diekmann*
- ❖ *2023 - Nashville - March 2-8; Monson, Pearson*
- ❖ *2024 - San Antonio - Feb. 27-March 6*
- ❖ *2025 - Atlanta - Feb. 27-March 5*
- ❖ *2026 - Nashville - March 5-11*

**REGULAR MONTHLY MEETING-BOARD OF DIRECTORS
TRAVERSE ELECTRIC COOPERATIVE, INC.
Tuesday, May 26, 2020
8:00 AM**

The May monthly meeting of the Board of Directors of Traverse Electric Cooperative, Inc. was held at the office of the Cooperative and via Zoom Meeting on Tuesday, May 26, 2020.

President Veflin called the meeting to order.

The Secretary reported the following directors present:

Alan Veflin	Terry Monson	Pat Homan
Michael Marks	Russ Armstrong	Doug Diekmann
Mark Pearson	Tom Frisch (<i>joined meeting at 9:10 a.m.</i>)	
Karen Kath		

Absent was: None.

Staff members attending the meeting were Joel Janorschke and Karen Lupkes.

Pearson made a motion to approve the agenda as presented. Diekmann seconded the motion and upon vote, motion carried unanimously.

The minutes from the April Board of Directors meeting and the bills for April were presented. Armstrong made a motion to approve the minutes and the April bills. Homan seconded the motion and upon vote, motion carried unanimously.

The Basin and East River video reports were viewed by board members individually at home.

Homan reported on the East River Board Meeting:

- Discussed the bill credit and the reduction of power cost by 1 mil for the remainder of the year.
- East River's employees are slowly coming back to the office.
- With the departure of Dr. Pat Engbretson from East River, East River has an interim plan until they can conduct interviews and hire his replacement.
- Ethanol load is down 25% from the same time last year.

Manager Janorschke presented the Manager's Report:

- Reviewed options to hold our annual meeting based on recommendations from our attorney. After thorough discussion, the board decided to hold the annual meeting in a drive-thru format from 3:30 PM – 7:00 PM on July 27, 2020 at the office of the

cooperative. Director elections and the vote on bylaw amendments will be held. Tellers will be appointed. The results of the director elections and bylaw amendments will be posted on our website and on Facebook. A choice of a \$40 bill credit or \$40 in vouchers to be used at participating area businesses will be given to each registered member attending the annual meeting. Janorschke was also given flexibility in scheduling the annual meeting.

- Reviewed the REED Fund. Traverse County made the decision to decline the USDA loan for \$252,500 from June 2018.
- Provided an East River update. We will receive a capital credit retirement at the beginning of June for \$124,952.21. East River also approved reducing our rate by 1 mil beginning in June for the remainder of the year.
- Provided a Basin update. Basin's Bakken loads are down. DGC reported a loss of \$5.4 million in April. Basin's net income as a whole for April was \$12.2 million. Discussed Delta Montrose's buyout from Tri-State.
- Provided an NRECA update. The House's Heroes Act included debt collections/disconnections moratorium from enactment through 120 days after the end of the COVID-19 disaster. It also included expansion of energy assistance programs, and rental and mortgage assistance. It did not include RUS loan refinancing. The Treasury Dept. also released clarification on the eligibility of electric cooperatives to participate in the Payroll Protection Program (PPP) if they meet other eligibility requirements.
- Provided an update on MREA and MN Legislation. MREA conducted a poll of MN Co-ops on the PPP. Twelve of the 44 co-ops applied and were approved. The MN Peacetime Emergency was extended until June 12. Janorschke attended townhall meetings with our local MN legislators via Webex.
- Provided an SDREA and SD legislative review. Ed Anderson, from SDREA is frustrated with NRECA directly providing information to cooperative members without contacting managers first. Governor Noem sent letters to tribes demanding that they remove checkpoints on state highways.
- Great River Energy is closing its Coal Creek Station coal plant in Underwood, ND in 2022.
- Discussed with our RUS Field Rep., Tom Jones, about drawing down funds on our \$5,006,000 loan at the current low interest rates. RUS also has a new program, Temporary Normal Inventory (TNI), that allows the drawdown of funds before inspections.

Lupkes presented the Office Manager's Report per written report:

- April 30, 2020 Accounts Receivable balances were reviewed. Three accounts in SD were disconnected in May. One was reconnected same day with a partial payment. Two remain disconnected with no contact with them made.
- New members connected were reviewed.
- Our lobby continues to be closed. When we reopen, protocols will be in place to protect the spread of the virus.

- We will continue to work with past due members to make payment arrangements. About twelve members have called and reported that COVID-19 is affecting their ability to pay.
- Our audit is being conducted remotely this year during the week of May 18-22. Each year they meet with one director. This year they met with Terry Monson by phone.

Lupkes presented the financial report for April 2020. After a discussion on the monthly comparisons and financial status of the Cooperative, Diekmann made a motion to accept the report as given. Monson seconded the motion, and upon vote motion carried unanimously.

The Budget Analysis, Capital Budget Analysis, and kWh Sales Budget Analysis were reviewed for Quarter 1 2020.

Janorschke gave the Operations Report per Schwagel's written report.

- Outages were reviewed.
- Crews have been doing pole changes, transformer changes, service upgrades, and tree trimming.
- There are about 75 meters left to change that our inside homes.
- Pole inspections were completed on May 16.
- Kristi Robinson from STAR completed work order inspections.
- Discussed the Hwy 75 ditch widening project. We are working with MNDOT on this.
- Reported that one of our transformers was hit causing an oil spill.
- MREA conducted crew observations and we hope to resume safety meetings in July.
- Our new employee, Colden Helberg, is starting on June 8. He is a third-year apprentice.

Janorschke presented and reviewed the 2019 Service Reliability Report.

Janorschke presented and reviewed the 2019 State of Safety Report.

Pearson made a motion to name Joel Janorschke the 2020 CRC voting delegate for voting for a board representative on the CRC board of directors. Diekmann seconded the motion and upon vote motion carried unanimously.

Other business:

Discussed voting on MREA's dues structure. The East River board voted in favor of MREA's proposed bylaw changes.

Next board meeting will be on Tuesday, June 30, 2020 beginning at 8 AM.

Upcoming Board Member meetings:

MN District III Meeting – July 9, 2020 – Alexandria, MN – held online - Armstrong, Marks

MREA Board Chair Roundtable – August 18, 2020 – St. Paul, MN-*Cancelled*

MREA Annual Meeting/ Energy Issues Summit – August 19-20, 2020 – St. Paul, MN – Armstrong,

Diekmann, Frisch, Marks

NRECA BLC 925.1 – Co-op Bylaws: Guiding Principles and Current Issues – August 18, 2020 – St. Paul, MN

East River Annual Meeting – Sept. 9, 2020 – Sioux Falls, SD

NRECA Region 5 & 6 Meeting – Sept. 15-17, 2020 – Des Moines, IA

NRECA BLC 977.1 Equity Management & Boardroom Decision Making – Nov 2, 2020 - Oronoco, MN

NRECA CCD Fast Track 2600, 2610, 2620 – Nov 17-19, 2020 – Maple Grove, MN

NRECA CCD Fast Track 2630, 2640 – Dec 1-2, 2020 – Brooklyn Park, MN

Upcoming Managers Meetings:

East River MAC Meeting – June 2, 2020 – Madison, SD

East River MAC Meeting – June 30, 2020 – Madison, SD

MN District III Meeting – July 9, 2020 – Alexandria, MN - *online*

East River MAC Meeting – Aug. 4, 2020 - Madison, SD

MREA Board Chair Round Table – Aug. 18, 2020 – St. Paul, MN

MREA Annual Meeting/Energy Issues Summit – Aug. 18-19, 2020 – St. Paul, MN

MREA REMA CEOs Fall Conference – Aug 9-11, 2020 – Red Wing, MN

East River Annual Meeting – Sept. 9, 2020 – Sioux Falls, SD

NRECA Region 5 & 6 Meeting – September 15-17, 2020- Des Moines, IA.

East River MAC Meeting/Joint Budget Meeting – Sept. 30, 2020 – Madison, SD

MREA Legislative Summit – Nov. 12, 2020 – Maple Grove, MN

As there was no further business, Monson made a motion to adjourn. Armstrong seconded the motion and upon vote motion carried unanimously. Meeting adjourned at 9:40 AM.

Mark Pearson, Secretary

CM - Check Register-Detail

1 Cash - General Fund

<u>Type</u>	<u>Date</u>	<u>Chk Nbr</u>	<u>Name</u>	<u>Total Check Amount</u>	Document Detail
CK	05/01/2020	116751	NRECA	109.88	
			Admin Fee		109.88
CK	05/01/2020	116752	FURTHER	1,370.01	
			May HSA Employee Contributions		1,370.01
CK	05/01/2020	116753	East River Federal Cu	875.00	
			May Credit Union		875.00
CK	05/01/2020	116754	I.B.E.W. Lu 524	200.00	
			May Union Dues		200.00
CK	05/01/2020	116755	NRECA	13,156.53	
			Trust Contributions		13,156.53
CK	05/01/2020	116756	Traverse County Treasurer	7,576.00	
			1st 1/2 RE Taxes		1,567.00
			1st 1/2 RE Taxes		6,009.00
CK	05/01/2020	116757	Delta Dental of Minnesota	1,196.95	
			May Delta Dental Premiums		1,196.95
CK	05/01/2020	116758	NRECA Group Benefits Trust	1,477.10	
			Group Insurance		1,477.10
CK	05/01/2020	116759	NRECA	726.54	
			Admin Fee		726.54
WT	05/01/2020	8801577	Internal Revenue Service	13,262.05	
			April 30, 2020 Payroll FWH & FICA		13,262.05
WT	05/01/2020	8801578	Minnesota Dept Of Revenue	2,735.99	
			April 30, 2020 Payroll SWH		2,735.99
CK	05/04/2020	116773	Sanford	222.00	
			DOT Physicals - Dennis & Joe		222.00
CK	05/04/2020	116774	Colonial Life	321.86	
			April Colonial Life		321.86
CK	05/04/2020	116775	AT&T	25.36	
			800 Service		25.36
CK	05/04/2020	116776	Pemberton Law PLLP	275.00	
			Legal Services - COVID-19 Procedures		275.00
CK	05/04/2020	116777	AT & T	42.05	
			800 Service		42.05
CK	05/04/2020	116778	Morris Electronics Inc	727.30	
			Darren - Services		17.50
			CISCO Switch 48 Port		709.80
CK	05/04/2020	116779	NRECA-Coop Benefit Adm	7.50	
			April Cafeteria Expense		7.50
WT	05/04/2020	8801579	Natl Rural Elec Assn	6,068.36	
			April 30, 2020 Payroll 401K		5,954.55
			April 30, 2020 Payroll 401K Loan		113.81
WT	05/05/2020	8801580	Payment Service Network Inc	1,163.87	
			April Credit Card Pmt Fees		1,163.87
CK	05/11/2020	116780	Border States Electric	535.02	
			Materials for Curt Braun		535.02
CK	05/11/2020	116781	Irby (Stuart C. Irby Company)	146,383.96	
			12 CT Transformers		1,724.96
			28,031' 1/0 URD Cable		53,363.18
			42,963' 1/0 URD Cable		81,789.52

CM - Check Register-Detail

1 Cash - General Fund

<u>Type</u>	<u>Date</u>	<u>Chk Nbr</u>	<u>Name</u>	<u>Total Check Amount</u>	Document Detail
			Materials		9,506.30
CK	05/11/2020	116782	Resco	1,978.26	
			Credit for Warrant Upper Element		(34.06)
			Materials		2,012.32
CK	05/11/2020	116783	Sturdevant's, Inc.	130.31	
			Supplies		130.31
CK	05/11/2020	116784	Tri-County Coop	27.40	
			Fuel for Forklift		27.40
CK	05/11/2020	116785	City Of Wheaton	160.79	
			Utilities		160.79
CK	05/11/2020	116786	TWIN VALLEY TIRE OF WHEATON INC	1,481.29	
			2 Tires - Chipper		215.89
			4 Tires #126		1,265.40
CK	05/11/2020	116787	KFGO - AM (Midwest Radio of Fargo-Moorhead)	405.00	
			Linemen Appreciation Day Ads		48.00
			Linemen Appreciation Day Radio Ads		84.00
			Linemen Appreciation Day Radio Ads		273.00
CK	05/11/2020	116788	Star Energy Services	3,740.63	
			Tech Specs Manual for Co-Gen		3,740.63
CK	05/11/2020	116789	Amaril Uniform Company	172.68	
			Rick - Replacements (2 Jeans)		172.68
CK	05/11/2020	116790	Landis & Gyr Technology Inc fka Cellnet Technology	750.00	
			April Meter Hosting		750.00
CK	05/11/2020	116791	B&B Transformer Inc	22,425.00	
			11 Padmount Transformers		22,425.00
CK	05/11/2020	116792	HRExpertiseBP	350.00	
			April HR Services		350.00
CK	05/11/2020	116793	First Call Auto Parts Inc	99.14	
			Supplies		99.14
CK	05/11/2020	116794	Big G's Pub & Grub	244.19	
			District Meeting Food & Tip		244.19
CK	05/11/2020	116795	Unger Furniture	1,909.74	
			Carpet/Labor - Joel's Office, Flooring - Men's		1,909.74
CK	05/11/2020	116796	Jim Jensen Real Estate Inc	262.63	
			Ret Credit Dep + Int #27927		262.63
CK	05/11/2020	116797	Xerox Corporation	330.69	
			May Copier Lease		330.69
CK	05/11/2020	116798	Bluecross Blueshield	15,541.32	
			June Premiums due May 2020		15,541.32
CK	05/11/2020	116799	Mediacom LLC	256.90	
			May Internet Services		256.90
CK	05/11/2020	116800	SISSETON-WAHPETON HOUSING	33.48	
			CREDIT REFUNDS - 17790 335 WAMBDI		33.48
CK	05/11/2020	116801	PROFESSIONAL COMPUTER SOLUTIONS LLC	235.50	
			New Statement Design Progress Billing		235.50
CK	05/11/2020	116802	SD DEPT OF REVENUE & REGULATION	1.50	
			SD 2% Excise Tax - March-April 2020		1.50
WT	05/11/2020	8801584	EAST RIVER FCU	1,271.61	
			ER Credit Card Charges		1,271.61

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1 Cash - General Fund

<u>Type</u>	<u>Date</u>	<u>Chk Nbr</u>	<u>Name</u>	<u>Total Check Amount</u>	<u>Document Detail</u>
CK	05/18/2020	116803	Border States Electric Materials Replacement Thermostats for Office Bldg Materials for Curt Braun Materials 2 Regulator Bypass Switches Materials 8 LED Lights for Joel's Office	3,684.32	50.55 157.11 251.67 251.67 2,172.56 588.81 211.95
CK	05/18/2020	116804	Gazette Publishing Co. Support Small Business Campaign	34.00	34.00
CK	05/18/2020	116805	SD Rural Electric Ass'n Newsletter Labor & Insert	455.00	455.00
CK	05/18/2020	116806	Valley Office Products Pens & Post Its	67.32	67.32
CK	05/18/2020	116807	KFGO - AM (Midwest Radio of Fargo-Moorhead) Digital Cookbook Ad	75.00	75.00
CK	05/18/2020	116808	Star Energy Services Monthly Services	7,830.38	7,830.38
CK	05/18/2020	116809	Sisseton-Wahpeton Oyate 2019 SWO Utility Excise Tax	394.08	394.08
CK	05/18/2020	116810	USIC Locating Services LLC April SD Locates April MN Locates	2,331.29	614.29 1,717.00
CK	05/18/2020	116811	Sag's Hardware Hank LLC Supplies	327.65	327.65
CK	05/18/2020	116812	CRC Response Center Inc April After Hours Service	1,401.38	1,401.38
CK	05/18/2020	116813	South Dakota One Call April SD Locates	43.05	43.05
CK	05/18/2020	116814	Big Stone Radio Contracted Adv - Generator Prog Ads	159.00	159.00
CK	05/18/2020	116815	Gopher State One-Call April MN Locates	141.75	141.75
CK	05/18/2020	116816	Cenex Fleetcard April Fuel	2,695.88	2,695.88
CK	05/18/2020	116817	Sag's Hardware Hank LLC Missed this line item on invoice	272.39	272.39
CK	05/18/2020	116818	L&S Grafix Reflective Numbers for Transformers	641.25	641.25
CK	05/18/2020	116819	Roberts County Landfill Lee Schmidt - Oil Spill	80.39	80.39
CK	05/18/2020	116820	Homan Heating & A/C Remove Leaking Water Heater - Util Closet	102.00	102.00
CK	05/18/2020	116821	Verizon Wireless Monthly Service Dennis Cell & Linemen iPads	509.01	331.17 177.84
CK	05/18/2020	116822	LegalShield May ID Theft Ins	147.50	147.50
CK	05/18/2020	Payroll Batch # PR000945		28,910.23	

CM - Check Register-Detail**1 Cash - General Fund**

<u>Type</u>	<u>Date</u>	<u>Chk Nbr</u>	<u>Name</u>	<u>Total Check Amount</u>	<u>Document Detail</u>
WT	05/18/2020	8801585	Internal Revenue Service May 18, 2020 payroll FICA & FWH	10,983.03	10,983.03
WT	05/18/2020	8801586	Minnesota Dept Of Revenue May 18, 2020 payroll SWH	1,944.22	1,944.22
WT	05/20/2020	8801581	SD DEPT OF REVENUE & REGULATION SD 4.5% Sales Tax	13,783.71	13,783.71
WT	05/20/2020	8801582	CoBank ACB CoBank Mo Princ & Int Pmt	22,526.86	22,526.86
WT	05/20/2020	8801583	Minnesota Sales & Use Tax MN Mo Sales Tax Return	25,835.00	25,835.00
WT	05/20/2020	8801587	Natl Rural Elec Assn May 18, 2020 payroll 401K May 18, 2020 payroll 401K Loan	6,078.96	5,965.15 113.81
CK	05/26/2020	116835	Aflac May AFLAC	13.70	13.70
CK	05/26/2020	116836	PROFESSIONAL COMPUTER SOLUTIONS LLC May Hosting & User Fees	973.00	973.00
CK	05/26/2020	116837	Irby (Stuart C. Irby Company) Glove Testing	90.71	90.71
CK	05/26/2020	116838	Basin Electric Power Coop May Email Hosting	23.00	23.00
CK	05/26/2020	116839	NRECA M Marks - Financial Decision Making Class	619.00	619.00
CK	05/26/2020	116840	Wesco Receivables Corp. 1000' Bare Copper Wire Materials 1600' Bare Wire	6,094.55	940.50 4,350.35 803.70
CK	05/26/2020	116841	Willy's Super Valu Supplies	29.25	29.25
CK	05/26/2020	116842	Greg Frisch Rimb for Line Const from Rick & Marilyn M	1,644.00	1,644.00
CK	05/26/2020	116843	Amaril Uniform Company J Gahlon - Replacement Jeans (3)	253.04	253.04
CK	05/26/2020	116844	B&B Transformer Inc URD Transformers	30,708.00	30,708.00
CK	05/26/2020	116845	Rustic Edge Floral and Decor Hand Sanitizer	275.74	275.74
CK	05/26/2020	116846	Frances M Deal Reimb from K Deal - Orig Line Ext in Clifton	11,900.00	11,900.00
CK	05/26/2020	116847	State Bank Of Wheaton March, April & May ACH File Processing	262.20	262.20
CK	05/26/2020	116848	AT & T 800 Service	42.05	42.05
CK	05/26/2020	116849	JOHN DEERE FINANCIAL Shipping Charges	30.60	30.60
CK	05/26/2020	116850	Dana Wiertzema Heat Pump Rebate	600.00	600.00
CK	05/26/2020	116851	TOM FRISCH T Frisch - Board Check	250.00	250.00

CM - Check Register-Detail

1 Cash - General Fund

Type	Date	Chk Nbr	Name	Total Check Amount	Document Detail
CK	05/26/2020	116852	Russell Armstrong R Armstrong - Board Check	250.00	250.00
CK	05/26/2020	116853	Michael Marks M Marks - Board Check	250.00	250.00
CK	05/26/2020	116854	Alan Veflin A Veflin - Board Check	250.00	250.00
CK	05/26/2020	116855	Douglas Diekmann D Diekmann - Board Check	250.00	250.00
CK	05/26/2020	116856	Mark Pearson M Pearson - Board Check	250.00	250.00
CK	05/26/2020	116857	Pat Homan P Homan - Board Check	250.00	250.00
CK	05/26/2020	116858	Karen Kath K Kath - Board Check	250.00	250.00
CK	05/26/2020	116859	Terry Monson T Monson - Board Check	250.00	250.00
WT	05/29/2020	8801588	USDA, Rural Util. Service RUS Mo Princ & Int Pmt	30,656.45	30,656.45
CK	05/31/2020	Payroll Batch # PR000949		26,863.37	
Total				<u>\$495,049.70</u>	

Database: TR PROD

Report: D:\HomeDir\PCS\Reports\PCSCustom\CM-Board Check Register.rpt

Parameters: (({CMDoc.TranType} in ["CK", "MC", "VC", "WT"] AND ({CMDoc.CheckStatus} <> "C")) AND (NOT (isnull({CMDoc.BatchID}))) AND ({CMDoc.TranDate} in Date(2020, 5, 1) to Date(2020, 5, 31)) AND ({CMDoc.BankAcctID} in ['1'])

Last Modified: 6/16/2020

General Manager's Report

Joel Janorschke

June 30, 2020

A. Annual Meeting

- a. Scheduled for Monday, July 27, 2020 from 3:30 pm – 7:00 pm at the TEC office.
- b. Official Notice will be in the July addition of the Cooperative Connection
- c. Drive-Thru format – Member will:
 - i. Register and receive a gift.
 - ii. Ballots for bylaw amendment and director election.
 - iii. \$40 in vouchers to be used at participating area restaurant or as a bill credit (limit one gift and \$40 in vouchers per member).
 - iv. Will have four tellers from districts not up for elections.
 - v. All registered members will be put in the drawings for door prizes.
 - vi. No food will be served due to COVID-19 risks.

B. Basin Electric Power Cooperative Update

- i. A new solar project will provide another 150 megawatts (MW) of renewable power for Basin Electric customers. Basin Electric Power Cooperative, and Clēnera Renewable Energy, announced today the Power Purchase Agreement (PPA) for Cabin Creek Solar Plant. Cabin Creek is Basin Electric 's second solar PPA, arising from the cooperative 's continuing aim of providing its members with a diverse mix of cost-effective resources. Cabin Creek will consist of two 75-MW projects in southeastern Montana, five miles west of Baker. The plan will eliminate 265,000 tons of carbon dioxide per year and power 30,000 households. The project will contribute \$8 million in property taxes to Fallon County and \$5 million over 35 years, according to Clēnera. They estimate it would also generate around 300 construction jobs and 2-3 full-time jobs. Cabin Creek will begin operations in late 2023.
- ii. The Cabin Creek solar project will be an addition to the Basin Electric and Geronimo Energy's Power Purchase Agreement (PPA) for the Wild Springs Solar Project (Wild Springs) that was announced on February 18, 2020. Wild Springs is a 128 MW solar project in Pennington County, South Dakota, about 20 miles east of Rapid City. The project is planned to reduce carbon dioxide emissions by 190,000 metric tons annually, with operations scheduled to begin in 2022.
- iii. Dakota Gasification Company (DGC), reported a loss of \$5.6 million for May compared to a budgeted margin of \$8.6 million. DGC has a reported Year-To-Date (YTD) loss of \$35.3 million compared to a budgeted YTD margin of \$4.3 million through May. DGC did record some down time due to a tube leak on the feeder gas heater.

- iv. Basin Electric reported a Consolidated Net margin of \$1.6 million (Loss) for May compared to the budget amount of a \$7.5 million loss. Reported YTD margin of \$52.4 million compared to a budgeted margin of \$32.8 million through May.
- v. Discussion of the 2021 rate package with Class A members. This will include the Fixed Charge #1, behind-the-meter transmission, and which rates need FERC approval.

C. East River Electric Update

a. Green Credits/Bio-digester:

- i. Financial opportunities are included in the California low-carbon fuel policy and the concentration of larger dairies along the I-29 corridor across Minnesota and South Dakota with green credit values associated with renewable gas output. Dairies that store their manure in lagoons usually allowing methane gas to dissipate off the surface score high on an LCFS carbon intensity index, making it possible to catch and inject it into a pipeline. Other feedstock supplies being researched for use in conjunction with dairy manure are food waste and ag processing waste (such as discharge waste from a cheese plant currently going to a lagoon). Multiple bio-digester firms are working with local dairies to plan projects beginning to turn waste into green gas. To achieve the goal of collecting green credits from this form of gas output, a virtual route to the California market by injecting methane into an existing natural gas pipeline must be created. While the specific molecules produced from renewable sources in this region will never reach California, the 'brown' gas consumed here is replaced by 'green' gas. The overall amount of renewable gas consumed will have increased. A project that is being designed near Basin's Deer Creek peaking station north of Brookings has approached H-D Electric, East River Electric, and Basin Electric to discuss an interconnection to the Deer Creek pipeline. Although each bio-digester project would differ in size and scope, typical projects being considered in this area will consume around 2 MW of electrical energy and the dairies that feed the digesters and the storage and injection facilities that will need to be installed at the pipeline connections.

b. Tri-State G&T:

- i. We have previously discussed the efforts of Tri-State Generation and Transmission Association members to exit the Colorado-based G&T. Kit Carson Electric Cooperative in Taos, N.M., left Tri-State in 2019, and Delta-Montrose Electric Association in Delta, Colorado, is set to leave June 30, pending Federal Energy Regulatory Commission (FERC) approval of its buyout from Tri-State. In early April, FERC assumed jurisdiction of the exit fee question but left the door open for the CPUC to determine the same issue. On May 15, a CPUC administrative law judge ruled that LaPlata and United Power could proceed before the CPUC by ruling against Tri-State's motion to dismiss based on federal preemption by FERC, possibly setting up parallel federal and state proceedings

on the same matter. The judge set the matter for immediate hearing starting on Monday, May 18, with testimony being taken throughout the week.

- ii. On May 4, United Power filed suit in Colorado state court alleging that Tri-State manipulated its members and bylaws to allow three non-utility members to join and shift regulatory oversight to FERC. The also alleged Tri-State had “engaged in a multiyear fraud to prevent United Power from exercising its contractual right to withdraw.” United Power makes up about 17% of Tri-State’s sales.

c. Great River Energy (GRE) Retires Coal Creek Station:

- i. GRE has announced it will retire the Coal Creek Station (CCS) power plant in Underwood, North Dakota, effective in 2022. CCS is the largest coal plant in North Dakota, with its two units producing 1,150 MWs of power. Unit #1 of CCS was constructed in 1979, and unit #2 was built in 1980. Under the East River Class D Member power contracts, East River furnishes the replacement power for GRE retirements with limited exceptions.

d. Keystone XL:

- i. Montana's federal judge has upheld his ruling last month that canceled an environmental permit for the Keystone XL oil pipeline, delaying the project. There was some good news for utilities out of the ruling; the judge revised his original decision to allow non-pipeline projects like electric transmission lines to proceed because they are less likely to cause damage to endangered species. The ruling does not specifically block the construction of the pipeline. However, without the permit to do dredging work on waterways, the pipeline would cross, many oil and gas projects could be delayed pending further environmental reviews. TC Energy has 60 days to appeal, and they have said they would file soon.

D. REED (Rural Electric Economic Development)

- a. On June 3, 2020, the REED Board reviewed and approved the loans for:
 - i. Milbank Inn, Milbank, SD; The approval of \$162,500 is for the purchase and renovation of a 30-unit motel. Milbank Inn is in the service territory of Whetstone Valley.
 - ii. Northern Plains Lumber Company, Inc., Canton, SD; The approval of \$150,000 is for finance upgrades and equipment at the Worthington building location. Northern Plains Lumber will be served by Southeastern Electric.

E. NRECA Update

- a. The House of Representatives passed a \$3 trillion relief package in response to the COVID-19 crisis. The package addresses several priorities for electrical cooperatives and communities they serve, including energy payment assistance, broadband funding, payroll tax incentives for use on utility bills, and Paycheck Protection Program expansion. The Senate may debate this legislation in June or July.

- b. This relief package does not include the refinancing of current RUS debt to the current low-interest rate. NRECA will continue to push to have this included in the stimulus package.

F. Minnesota Update

a. MREA

- i. Becca Virdin joined MREA's staff on June 1st as Senior Communications Representative, which is a new position created to focus on strategic communications.

b. Legislation

- i. Governor Walz has extended the COVID-19 Peacetime emergency through July 13, 2020.
- ii. Governor Walz released a declaration to formally recognize June 19, 2020, as the Minnesota State's June 10th Freedom Day to mark the end of U.S. slavery. Governor Walz also calls on the legislature to work with the community to establish a Juneteenth State holiday. "June, the second Independence Day of our nation, celebrating freedom and justice and stressing education, achievement, and tolerance," reads Governor Walz 's proclamation. "We must do our utmost to unite and deconstruct decades of institutional racism in our state so that every citizen in Minnesota — Black, Indigenous, Brown, and White — can be protected and prosper." "It took more than two years after the Emancipation Proclamation was signed for news of liberation and reach enslaved African-Americans in Texas," Lt. Governor Peggy Flanagan said. "Juneteenth is both a celebration and a reminder that justice is not in one action, nor is it fast. The proclamation notes the significance of this year's Juneteenth Freedom Day as we grapple with the racial injustices of our state during the 100th commemoration of Elias Clayton, Elmer Jackson, and Isaac McGhie's lynching in Duluth on June 15, 1920, and the killing of George Floyd on May 25, 2020.
- iii. The Department of Revenue has sent letters to some cooperatives indicating they need to pay property taxes on street/yard lights in the territory outside of towns. Joyce has sent a letter to all cooperatives that can be used to inform the Department of Revenue that we believe this property is not subject to property taxes.
- iv. Still hopeful the SF 4409/HF 4502 (ECO Act) and SF 1456/HF 1405 (Clean Energy First) will be heard at a special session.
- v. SF 3962/HF 4249 (Load Control Receiver bill): Continue pushing the load control issue with the Governor's office and hope to make progress through administrative means. Sen. Rarick has agreed to sign onto a letter to the

Governor urging him to take administrative action and we are trying to get other legislators to do the same.

G. SDREA Update

a. SDREA

- i. The Line Patrol Charity Ride that was scheduled to take place in Aberdeen, SD on September 11-12 has been canceled due to COVID-19. In 2021, Northern Electric Cooperative and FEM Electric Association plan to co-host the Charity Ride in Aberdeen on September 10-11, 2021.

b. Legislation

- i. Governor Kristi Noem proclaimed June 19, 2020, as "June 10th Day" in South Dakota in memory of the 155th anniversary of the enforcement of the Emancipation Proclamation, recognized as the end of U.S. slavery. "Freedom prides South Dakota," said Governor Kristi Noem. "We commemorate this important day to remember that in our history there was a time when not all Americans were free and to celebrate an important milestone towards achieving the American ideal: 'All men are created equal.'" Governor Noem's official proclamation signed on June 16, 2020.

H. Other Matters of Interest

a. PG&E (Pacific Gas & Electric)

- i. Pacific Gas & Electric pleaded guilty Tuesday to kill 84 people in a devastating wildfire in November 2018. PG&E CEO Bill Johnson filed guilty pleas on behalf of the utility for 84 accidental fire-manslaughter charges blaming the company's collapsing power grid. He also pled guilty on behalf of the company to illegal fire. PG&E agreed to pay up to \$3.5 million for its crimes in addition to \$500,000 for prosecution expenses and \$25.5 billion for 2018 fire damage and other blazes attributable to its failed equipment. The company says it made improvements to build a more stable and secure electricity grid, but it still plans to rely on planned power outages in the coming years to reduce the risks of causing more fires. The proceeding unfolded as PG&E approached the end of a complicated bankruptcy case that the corporation used to hammer out \$25.5 billion in payments to pay for fire and other damage that torched Northern California's large swaths and killed dozens in 2017. For wildfire victims, bankruptcy deals include \$13.5 billion. A federal judge formally convicts PG&E Thursday or Friday. Since filing for bankruptcy early last year, PG&E claims it is radically changed a corporate culture that prioritized profits for its shareholders over the utility-dependent 16 million health. In an agreement with California power regulators, PG&E will replace 11 of its 14 members. CEO Johnson leaves June 30.

b. Jerry Murphy

- i. For the past 4-years has experienced a total of 6-7 burnt up VFD's on two separate irrigation sites. The issues seem to happen when he initially starts up his service in the spring of the year after the system has been sitting idle. In the past, MEI Engineering has been out there to install a voltage recorder, which they have found no issues. May 11 – 22, STAR Energy had installed a voltage recorder and found all values remained within the acceptable ranges during the recorded period per ANSI C84.1 – 2011. STAR Energy did make a few recommendations, such as stacking ground rods. STAR energy will be installing the voltage recorder again on his service. Jerry had mentioned he would like TEC to reimburse him for the replacement of 4 VFD's. The cost of replacement is roughly \$7,000 per VFD (\$28,000.00).
- ii. Don Stueve also had a VFD burnt-up on his irrigation earlier this year that sits next to Jerry Murphy's irrigation site.

c. General Managers Performance Review

- i. Scheduled for July 28, 2020

June 30, 2020 board meeting Office Manager's Report:

1. Accounts Receivable balances as of 06/05/20:
 - a) Current (May 31st statement) \$796,238.03
 - b) 1-30 Days (April 30th statement) \$27,253.51
 - c) 31-60 Days (March 31st statement) \$6242.20
 - d) 61-90 Days (Feb 29th statement) \$1542.37
 - e) Older than 91 days - \$10,909.51
 - f) 47 disconnect notices were issued for June resulting in 1 disconnect in SD on June 11 (reconnected same day with partial payment of past due and payment arrangements. No reconnection fee charged.) Two accounts in SD remain disconnected from May with no contact from them.
2. New Members Connected:
 - a) Kendal Ceroll
 - b) Steven Renville
 - c) Jake Anderson
 - d) Dylan Eckert
 - e) Frisch Investments, Inc.
 - f) Randy & Christi Grant
 - g) Daniel W Gunther
 - h) Robert & Bridgett Vandeputte
 - i) Ramon or Jenny Morales
 - j) Azailya Robertson
 - k) Robert R Schroeder Construction
3. Office response to COVID-19.
 - a) Our lobby remains closed to the public. We plan to reopen in the next few weeks. To date, no employees have contracted the virus. We did implement a COVID-19 Response Plan. All visitors complete a self-health screening questionnaire, sanitize their hands and wear a mask. Stations are placed by the entrances to the buildings. A sneeze guard will be placed at the front desk as well.
4. Past due accounts affected by COVID-19
 - a) There is really no change in the number of disconnect orders sent out. Almost all of the members receiving these notices are not new to the disconnect list. The expansion of the energy assistance programs has assisted many of our past due members. Most of them have received energy assistance through out the heating season, but benefited from the extra funding to the households.

5. The annual audit went well. It was completed remotely. The auditors did comment that it went very smoothly this way. Miranda from CliftonLarsonAllen LLP is presenting the audit report at the board meeting via Zoom.

6. Unclaimed capital credits for former members that we are not able to locate and their capital credit checks are returned to us are processed each year. Their names are published in our monthly newsletters as required by law. We hold onto them for 3 years before submitted them to the states as unclaimed.

- a) In SD the capital credits from South Dakota members have to be sent to the State of South Dakota.
- b) In MN we are allowed to donate unclaimed capital credits of former Minnesota members to non-profit organizations. Last year it was about \$5,000 that we donated to area MN volunteer fire departments. This year, we plan to donate to area MN volunteer ambulance services. We won't know the dollar amount until later in July. The amount varies each year. Last year's amount of \$5,000 was larger than average.

7. Notes to the financial report:

- a) We received the payment (retirement) of capital credits in May from Basin & East River. East River-\$46,863 & Basin - \$78,089= \$124,952. Balance sheet #8.
- b) Notes Receivable – Net is the loan to North Ottawa Dairy for line construction charges. Balance sheet #19.
- c) Co-Bank loan was paid off in June. Balance sheet #39.

in Subsidiary Companies	0.00	0.00	0.00	0.00
8. Invest in Assoc. Org.-Patronage Capital Basin & ER Capital credits (124,952.21)	5,776,756.13	(27,430.49)	5,579,452.32	
9. Invest in Assoc. Org.-Other-General Funds	0.00	26,134.57	0.00	23,276.57
10. Invest in Assoc. Org.-Other-Nongeneral Funds	(44.30)	284,154.08	0.00	283,435.36
11. Investments in Economic Development Projects	0.00	0.00	0.00	0.00
12. Other Investments	(139.59)	58,655.38	(1,615.76)	75,666.08
13. Special Funds	0.00	0.00	0.00	0.00
14. Total Other Property & Investments(6 thru 13)	(125,136.10)	6,145,700.16	(29,046.25)	5,961,830.33
15. Cash-General Funds	(211,975.75)	258,881.70	(2,278,102.64)	597,659.64
16. Cash-Construction Funds-Trustee	0.00	1.00	0.00	1.00
17. Special Deposits	0.00	0.00	0.00	1,000.00
18. Temporary Investments	226,461.57	3,641,294.20	2,122,265.10	3,744,330.07
19. Notes Receivable - Net N. Ottawa Dairy loan for construction costs 218,663.50	218,663.50	0.00	0.00	
20. Accounts Receivable - Sales of Energy (Net)	(26,831.03)	865,268.57	844.61	919,508.75
21. Accounts Receivable - Other (Net)	104,532.96	112,317.11	17,922.78	(136,157.26)
22. Renewable Energy Credits	0.00	0.00	0.00	0.00
23. Materials & Supplies - Electric and Other	(38,867.26)	416,363.12	93,920.39	615,928.41
24. Prepayments	(9,954.24)	30,447.93	(8,918.69)	26,356.40
25. Other Current & Accrued Assets	2,086.12	2,934.63	6,488.93	7,361.68
26. Total Current & Accrued Assets (15 thru 25)	264,115.87	5,546,171.76	(45,579.52)	5,775,988.69
27. Regulatory Assets	0.00	0.00	0.00	0.00
28. Other Deferred Debits	(5,397.89)	162,008.31	(5,397.89)	225,721.49
29. Total Assets & Other Debits (5+14+26 thru 28)	(98,696.06)	27,562,746.97	(50,217.02)	27,470,991.52
<u>Liabilities and Other Credits</u>				
30. Memberships	0.00	0.00	0.00	0.00
31. Patronage Capital	(11,711.41)	13,090,003.08	(14,980.67)	12,408,013.48
32. Operating Margins - Prior Years	0.00	0.00	0.00	0.00
33. Operating Margins - Current Year	23,591.06	304,409.07	(22,958.32)	122,936.96
34. Non Operating Margins	813.04	33,920.17	10,181.90	98,899.33
35. Other Margins and Equities	5,190.53	485,179.79	6,281.31	444,138.80
36. Total Margins & Equities (30 thru 35)	17,883.22	13,913,512.11	(21,475.78)	13,073,988.57
37. Long-Term Debt RUS (Net)	(14,947.92)	4,414,266.75	(15,496.85)	5,127,781.34
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	7,693,658.13	0.00	9,880,692.31
39. Long Term Debt - Other - RUS Guaranteed Co-Bank loan paid off in June 22,297.26	22,383.07		(21,277.61)	284,294.70
40. Long-Term Debt - Other (Net)	0.00	589,693.43	0.00	627,231.96

USDA - RUS			BORROWER DESIGNATION		
FINANCIAL AND STATISTICAL REPORT			MN 84 Traverse		
INSTRUCTIONS - See RUS Bulletin 1717B-2			PERIOD ENDED		
			May 2020		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	10	17	5. Miles Transmission		
2. Services Retired	4	11	6. Miles Distribution- Overhead	1,170	1,167
3. Total Services in Place	3,185	3,223	7. Miles Distribution- Underground	532	561
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5 + 6 + 7)	1,702	1,728
PART E. KWH AND KW STATISTICS					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	THIS MONTH (a)	YTD (b)		THIS MONTH (a)	YTD (b)
1. Net kWh Generated			6. Office Use	10,070	171,365
2. kWh Purchased	8,391,218	49,964,947	7. Total Unaccounted For (4 Less 5 & 6)	408,048	2,159,167
3. Interchange kWh - Net			8. Percent System Loss (7/4) x 100	5	4
4. Total kWh (1 thru 3)	8,391,218	49,964,947	9. Maximum Demand (kW)	12,401	
5. Total kWh Sold	7,973,100	47,634,415	10. Mo When Max Demand Occurred	February	18995

PART D. CONSUMER SALES AND REVENUE DATA

Class Of Service	THIS MONTH				YEAR-TO-DATE		
	# Rec'g Service a	kWh Sold b	Amount c	# Min Bills d	Avg # Rec'g Serv e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales	2,566	3,337,102	439,684		2,553	25,587,297	2,778,440
2. Seasonal Sales	400	159,048	33,350		398	842,886	159,161
3. Irrigation Sales	12	161	1,346		12	614	6,179
4. Comm - 50 kVA or less	2	7,761	1,445		2	9,992	2,036
5. Comm - over 50 kVA	112	903,895	90,725		112	5,803,601	541,523
6. Kinder Morgan	1	166,220	18,144		1	1,488,720	124,589
7. Veblen Dairy	1	1,663,713	121,609		1	6,992,811	517,458
8. WDCE - Graceville Loc	1	178,000	12,804		1	883,000	74,732
9. Dollymount Dairy	3	1,392,200	103,443		3	5,198,871	363,530
10. Campbell Dairy	3	165,000	15,903		3	826,623	79,638
11. Total Sale of Electric	3,101	7,973,100	838,453		3,086	47,634,415	4,647,285
12. Other Elec Revenue			1,083				-21,678
13. Total (11 + 12)			839,535				4,625,607

1. $10201 + 2566 = 12767 / 5 = 2553$
2. $1592 + 400 = 1992 / 5 = 398$
3. $48 + 12 = 60 / 5 = 12$
4. $8 + 2 = 10 / 5 = 2$
5. $448 + 112 = 560 / 5 = 112$

Traverse Electric Cooperative Inc
Financial and Operating Report Electric Distribution
Statement of Operations
For the five months ending 5/31/2020

	2019 <u>YTD Actual</u>	2020 <u>YTD Actual</u>	2020 <u>YTD Budget</u>	2020 <u>May</u>
1. Operating Revenue and Patronage Capital	4,649,303.04	4,625,607.27	4,644,875.00	839,535.15
2. Power Production Expense	0.00	0.00	0.00	0.00
3. Cost of Purchased Power	2,857,834.74	2,797,327.61	2,925,672.00	496,344.95
4. Transmission Expense	0.00	0.00	0.00	0.00
5. Regional Market Expense	0.00	0.00	0.00	0.00
6. Distribution Expense - Operation	255,213.37	186,016.42	255,009.00	28,426.34
7. Distribution Expense - Maintenance	211,163.77	287,477.32	263,345.00	69,684.67
8. Customer Accounts Expense	76,598.78	80,950.04	75,838.00	17,717.73
9. Customer Service and Informational Expense	28,125.51	35,313.04	41,879.00	9,691.40
10. Sales Expense	3,405.00	4,901.00	3,544.00	2,700.00
11. Administrative and General Expense	427,062.47	420,156.00	441,820.00	88,813.45
12. Total Operation & Main. Expense (2 thru 11)	3,859,403.64	3,812,141.43	4,007,107.00	713,378.54
13. Depreciation and Amortization Expense	400,683.43	313,185.59	335,565.00	63,036.30
14. Tax Expense - Property & Gross Receipts	0.00	0.00	0.00	0.00
15. Tax Expense - Other	349.83	534.08	0.00	0.00
16. Interest on Long-Term Debt	265,748.30	194,991.24	192,755.87	39,395.10
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00
18. Interest Expense - Other	180.88	345.86	180.00	134.15
19. Other Deductions	0.00	0.00	0.00	0.00
20. Total Cost of Electric Service (12 thru 19)	4,526,366.08	4,321,198.20	4,535,607.87	815,944.09
21. Patronage Capital & Operating Margins (1 - 20)	122,936.96	304,409.07	109,267.13	23,591.06
22. Non Operating Margins - Interest	106,314.50	33,145.98	37,500.00	2,714.57
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
25. Non Operating Margins - Other	(18,815.41)	(9,500.33)	6,840.00	(1,901.53)
26. Generation and Transmission Capital Credits	0.00	0.00	0.00	0.00
27. Other Capital Credits and Patronage Dividends	11,398.23	10,272.51	12,000.00	0.00
28. Extraordinary Items	0.00	0.00	0.00	0.00
29. Patronage Capital or Margins (21 thru 28)	221,834.28	338,327.23	165,607.13	24,404.10

Income Statement Analysis Ratios

For the five months ending 5/31/2020

$$\begin{aligned}\text{Times Interest Ratio} &= 3 \text{ to } 1 \\ &= \text{Line 29} + \text{Line 16} / \text{Line 16} \\ &= \frac{338,327.23 + 194,991.24}{194,991.24}\end{aligned}$$

$$\begin{aligned}\text{Modified Times Interest Earned Ratio} &= 3 \text{ to } 1 \\ &= \text{Line 29} - \text{Line 26} - \text{Line 27} - \text{Line 28} + \text{Line 16} / \text{Line 16} \\ &= \frac{338,327.23 - 0.00 - 10,272.51 - 0.00 + 194,991.24}{194,991.24}\end{aligned}$$

$$\begin{aligned}\text{Operating Times Interest Earned Ratio} &= 3 \text{ to } 1 \\ &= \text{Line 21} + \text{Line 16} / \text{Line 16} \\ &= \frac{304,409.07 + 194,991.24}{194,991.24}\end{aligned}$$

Traverse Electric Cooperative Inc
Financial and Operating Report Electric Distribution
Balance Sheet

For the period ending 05/31/2020

	-----2020-----		-----2019-----	
	May <u>Activity</u>	May <u>Balance</u>	May <u>Activity</u>	May <u>Balance</u>
<u>Assets and Other Debits</u>				
1. Total Utility Plant in Service	105,012.74	26,016,305.91	14,918.01	25,338,278.59
2. Construction Work in Progress	(330,863.41)	232,205.75	98,009.12	1,275,664.87
3. Total Utility Plant (1+2)	(225,850.67)	26,248,511.66	112,927.13	26,613,943.46
4. Accum. Provision for Depreciation and Amort	(6,427.27)	(10,539,644.92)	(83,120.49)	(11,106,492.45)
5. Net Utility Plant (3-4)	(232,277.94)	15,708,866.74	29,806.64	15,507,451.01
6. Non-Utility Property - Net	0.00	0.00	0.00	0.00
7. Investment in Subsidiary Companies	0.00	0.00	0.00	0.00
8. Invest in Assoc. Org.-Patronage Capital	(124,952.21)	5,776,756.13	(27,430.49)	5,579,452.32
9. Invest in Assoc. Org.-Other-General Funds	0.00	26,134.57	0.00	23,276.57
10. Invest in Assoc. Org.-Other-Nongeneral Funds	(44.30)	284,154.08	0.00	283,435.36
11. Investments in Economic Development Projects	0.00	0.00	0.00	0.00
12. Other Investments	(139.59)	58,655.38	(1,615.76)	75,666.08
13. Special Funds	0.00	0.00	0.00	0.00
14. Total Other Property & Investments(6 thru 13)	(125,136.10)	6,145,700.16	(29,046.25)	5,961,830.33
15. Cash-General Funds	(211,975.75)	258,881.70	(2,278,102.64)	597,659.64
16. Cash-Construction Funds-Trustee	0.00	1.00	0.00	1.00
17. Special Deposits	0.00	0.00	0.00	1,000.00
18. Temporary Investments	226,461.57	3,641,294.20	2,122,265.10	3,744,330.07
19. Notes Receivable - Net	218,663.50	218,663.50	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	(26,831.03)	865,268.57	844.61	919,508.75
21. Accounts Receivable - Other (Net)	104,532.96	112,317.11	17,922.78	(136,157.26)
22. Renewable Energy Credits	0.00	0.00	0.00	0.00
23. Materials & Supplies - Electric and Other	(38,867.26)	416,363.12	93,920.39	615,928.41
24. Prepayments	(9,954.24)	30,447.93	(8,918.69)	26,356.40
25. Other Current & Accrued Assets	2,086.12	2,934.63	6,488.93	7,361.68
26. Total Current & Accrued Assets (15 thru 25)	264,115.87	5,546,171.76	(45,579.52)	5,775,988.69
27. Regulatory Assets	0.00	0.00	0.00	0.00
28. Other Deferred Debits	(5,397.89)	162,008.31	(5,397.89)	225,721.49
29. Total Assets & Other Debits (5+14+26 thru 28)	(98,696.06)	27,562,746.97	(50,217.02)	27,470,991.52
<u>Liabilities and Other Credits</u>				
30. Memberships	0.00	0.00	0.00	0.00
31. Patronage Capital	(11,711.41)	13,090,003.08	(14,980.67)	12,408,013.48
32. Operating Margins - Prior Years	0.00	0.00	0.00	0.00
33. Operating Margins - Current Year	23,591.06	304,409.07	(22,958.32)	122,936.96
34. Non Operating Margins	813.04	33,920.17	10,181.90	98,899.33
35. Other Margins and Equities	5,190.53	485,179.79	6,281.31	444,138.80
36. Total Margins & Equities (30 thru 35)	17,883.22	13,913,512.11	(21,475.78)	13,073,988.57
37. Long-Term Debt RUS (Net)	(14,947.92)	4,414,266.75	(15,496.85)	5,127,781.34
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	7,693,658.13	0.00	9,880,692.31
39. Long Term Debt - Other - RUS Guaranteed	(22,297.26)	22,383.07	(21,277.61)	284,294.70
40. Long-Term Debt - Other (Net)	0.00	589,693.43	0.00	627,231.96
41. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	23,436.52	(2,594,160.42)
43. Total Long-Term Debt (37 thru 41-42)	(37,245.18)	12,720,001.38	(13,337.94)	13,325,839.89
44. Obligations Under Capital Leases	0.00	0.00	0.00	0.00
45. Accumulated Operating Provisions	0.00	0.00	0.00	0.00
46. Total Other Noncurrent Liabilities (44 + 45)	0.00	0.00	0.00	0.00
47. Notes Payable	0.00	0.00	0.00	0.00
48. Accounts Payable	(144,154.44)	627,990.71	(87,704.46)	754,550.54
49. Consumer Deposits	(500.00)	13,350.00	750.00	12,350.00
50. Current Maturities Long Term Debt	0.00	0.00	0.00	0.00
51. Current Maturities - Econ Development	0.00	0.00	0.00	0.00
52. Current Maturities - Capital Leases	0.00	0.00	0.00	0.00
53. Other Current & Accrued Liabilities	65,320.34	261,502.71	71,551.16	276,732.08
54. Total Current & Accrued Liab (47 thru 53)	(79,334.10)	902,843.42	(15,403.30)	1,043,632.62
55. Regulatory Liabilities	0.00	0.00	0.00	0.00
56. Other Deferred Credits	0.00	26,390.06	0.00	27,530.44
57. Total Liab & Other Credits(36+43+46+54 thru 56)	(98,696.06)	27,562,746.97	(50,217.02)	27,470,991.52

Balance Sheet Analysis Ratios

For the period ending 05/31/2020

Equity as a Percent of Assets = 50.48 %**= Line 36 / Line 29**

$$= \frac{13,913,512.11}{27,562,746.97}$$

General Funds as a Percent of Total Utility Plant = 15.0821 %**= Line 12 + Line 13 + Line 15 + Line 16 + Line 18 / Line 3**

$$= \frac{58,655.38 + 0.00 + 258,881.70 + 1.00 + 3,641,294.20}{26,248,511.66}$$

Modified Equity as a Percent of Assets = 29.5208 %**= Line 36 - Line 8 / Line 29**

$$= \frac{13,913,512.11 - 5,776,756.13}{27,562,746.97}$$

Current Assets to Current Liabilities Ratio = 6.1430 to 1**= Line 26 / Line 54**

$$= \frac{5,546,171.76}{902,843.42}$$

Total Long-Term Debts as a Percentage of Total Utility Plant = 48.4599 %**= Line 43 / Line 3**

$$= \frac{12,720,001.38}{26,248,511.66}$$

May Comparison 2020				
	19-May	YTD 19	YTD 20	20-May
Revenue	\$ 868,642.11	\$ 4,649,303.04	\$ 4,625,607.27	\$ 839,513.15
Cost of Power	\$ 541,932.97	\$ 2,857,834.74	\$ 2,797,327.61	\$ 496,344.95
Distribution Exp - Oper.	\$ 53,602.99	\$ 255,213.37	\$ 186,016.42	\$ 28,426.34
Distribution Exp. - Maint.	\$ 45,349.81	\$ 211,163.77	\$ 287,477.32	\$ 69,984.67
Interest Paid	\$ 53,687.66	\$ 265,929.18	\$ 195,337.10	\$ 39,529.25
Total Cost of Service	\$ 891,600.43	\$ 4,526,366.08	\$ 4,321,198.20	\$ 815,944.09
Margin Operation	\$ (21,758.32)	\$ 124,136.96	\$ 304,409.07	\$ 23,591.06
Other Income	\$ 10,025.33	\$ 98,897.32	\$ 33,918.16	\$ 813.04
Total Margins	\$ (11,576.42)	\$ 223,034.28	\$ 338,327.23	\$ 24,404.10
Total kWh Sold	8,619,798	48,544,124	47,634,415	7,973,100
Line Loss	5%	4%	4%	5%

Operation Manager's Report

Dale Schwagel

June 30, 2020

A. As of June 24, 2020, crews have been busy with the following:

- Pole changeouts.
- Bore, plow, 2200ft, new tile pump service
- Bore, plow 220ft, new tile pump service
- Bore, plow 196ft, new home service
- Bore, plow, 3950ft, new tile pump service
- plow 200 ft, overhead to underground and service upgrade for new house
- cut into existing 3 phase URD to add new tile pump service
- cut into existing 1 phase URD to add new tile pump service
- Added new service for new house on Lake Traverse
- Added 2 new services on Big Stone Lake
- Added temp service for Bridge construction
- Installed a VFI (vacuum fault interrupter) on the underground that was installed west of Sisseton.
- Multiple service upgrades

B. Miscellaneous:

- **Vehicle Accidents**
 - We had a 3-phase cabinet hit by a vehicle, luckily no one was injured. The individuals had exited the vehicle, not knowing they had run over this cabinet, the deputy sheriff had not noticed it either. Thankfully our upstream protective device worked as it should and opened up the line before they exited the vehicle.
 - We also had a car, hit, and break off a pole on the SD side of Lake Traverse
- **Pole Inspections**
 - As mentioned last month, our pole inspections have been completed for the year. We had 2268 poles inspected and of those, 191 were rejected. Reject rate of %8.4
- **HWY 75 ditch project:**
 - Our Contractor is moving equipment in this week, and will start plowing Thursday. I ran into issues with 2 landowners dealing with easements and also had some problems with the State, getting approval for their required permits. These issues have finally been resolved for us to move forward.
- **Trailer DOTs** have been completed; only minor issues found.

CONFIDENTIAL

- **North Ottawa dairy**
 - Helped Electricians, verify that their generators are working correctly and set voltage regulators to their desired voltage level
 - Milking began on Monday the 15th.

C. SAFETY:

- **MREA:**
 - Safety Playbooks
 - Safety Pallets
 - We will be returning to on site safety meetings on the 7th of July and will be covering 2 topics, to catch up from previously postponed meetings.
- **STAR:**
 - Be safe topics
 - News letter
 - Conducted a safety meeting on the 10th (forklift certifications)
 - Safety committee meeting on the 10th
 - Carl was also here on the 8th. New Employee Orientation for Colden
- **FEDERATED:**
 - Litigation report
 - S.A.F.E. talk
- **TRAVERSE:**
 - I conducted 3, onsite crew observations

D: Outage Reports

- Traverse, Attached
- East River, Attached

BOARD REPORT
Safety and Compliance
Traverse Electric Cooperative, Inc.
May 2020

MANAGEMENT

- ✓ Information Transfer – Carr’s Tree Service on 01/20/20
- ✓ Information Transfer – Utility Inspection Services on 04/20
- ✓ Internal Communication – OSHA Action Plan on 05/06/20
- ✓ MREA Safety Service Day #2 on 05/06/20
- ✓ Safety Recommendation – 3M Fall Protection Stop Use Notice on 05/19/20
- ✓ Safety Recommendation – OSHA Revised Guidance for Recording Cases of COVID-19 on 05/21/20
- ✓ COVID-19 Preparedness Plan completed on 05/22/20
- ✓ Safety Recommendation – Importance of Inspecting Lines Before Re-energizing on 05/26/20
- ✓ Internal Communication – COVID-19 Preparedness Plan on 05/27/20

	Not Started	In Progress	Completed
AWAIR/SIP Goals			
1. Review OSHA Inspection Action Plan with Employees		✓	
2. Continue Linemen Peer to Peer Inspections of PPE	✓		
3. Inspect All Extension/Electrical Cords		✓	
4. Focus on Improving Safe Work Practices – “What Should We Do that We Aren’t Doing?”	✓		

EDUCATION

<u>Topic</u>	<u>Audience</u>	<u>Date</u>	<u>Presenter</u>
Monthly Newsletter – Electrical Safety While Working from Home	All employees	04/16/20	STAR
Safety Works – Working During Pandemic; Roadside Safety	All employees	05/20	SDREA
Monthly Poster – Mayday	All employees	05/01/20	STAR
Safety Bulletin Board – Home Electrical Safety	All employees	05/01/20	STAR
Be Safe – Preseason Storm Prep and Worker Fatigue	All employees	05/08/20	STAR
Be Safe – Applying Stickers to Pad-Mount Equipment	Operations	05/11/20	STAR
Be Safe – MN ATV Rules for Utility Use	Operations	05/18/20	STAR

INSPECTIONS

- ✓ Monthly forklift inspection by TEC on 05/01/20
- ✓ Monthly fire extinguisher inspection by TEC on 05/01/20
- ✓ Crew observation by MREA on 05/06/20 and TEC on 05/27/20

EVENTS (not including damage to poles/structures by public)

1 new event reported during this period. See table below.

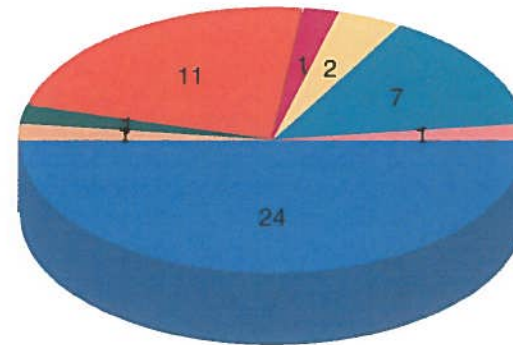
- ✓ Year-to-Date Injuries: 0 (includes no OSHA recordables)
- ✓ Year-to-Date Damage: 1 (includes no DOT reportable)
- ✓ Year-to-Date Near Miss: 0

Date	Type	Description	Actions
05/07/20	Oil Spill	Vehicle collision with padmount; oil spill cleanup	

Outage Summary

5/1/2020 To 5/31/2020

Planned/Construction	24	50.0%
Equipment Failure/Decay	1	2.1%
Dig In/Excavator/Contractor	1	2.1%
Member Problem	11	22.9%
Vehicle Accident	1	2.1%
Tree	2	4.2%
Unknown	7	14.6%
Fire	1	2.1%
Total:	48	100.0%



(Major Event Outages Highlighted Yellow)

Outage List

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	Locations Affected	Count
5/1/20 9:47 am	5/1/20 10:36 am	Planned/Construction	Jumper		Doran	21 -20-3	Planned outage. Shut line off to change A-4	Locations Affected	1
5/1/20 3:04 pm	5/1/20 4:36 pm	Tree	Overhead Conductor		Wheaton	24 -22-3	Line fuse blown, tree	Locations Affected	1
5/1/20 3:14 pm	5/1/20 3:50 pm	Unknown	Line Fuse URD				One phase blown on 3 phase account.	Locations Affected	0
5/2/20 4:30 pm	5/2/20 5:59 pm	Vehicle Accident	Pole		Wendell	05 -16-4B, 05 -16-4, 05 -29-1...	Pole hit by tractor at 5-21-3. (Billable).	Locations Affected	5

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	
5/3/20 10:45 am	5/3/20 11:50 am	Unknown	Line Fuse OH		Sisseton	48 -35-2, 48 -35-3, 48 -26-4...	Blown line fuse. Patrolled and refused.	Locations Affected 3
5/5/20 3:17 am	5/5/20 5:24 am	Equipment Failure/Decay	Hot Line Clamp		Sisseton	54A-24-1	Loose jumper fell out of hotline clamp. Put up new clamp.	Locations Affected 1
5/6/20 11:34 am	5/6/20 2:37 pm	Planned/Construction	Jumper		Wendell	10 -35-2	Shut line off to change transformer pole.	Locations Affected 1
5/6/20 10:59 pm	5/6/20 11:04 pm	Unknown			Beardsley	33 -23-3	Cause unknown. Connections checked.	Locations Affected 1
5/7/20 5:13 pm	5/7/20 5:17 pm	Unknown			Beardsley	33 -23-3	Cause unknown. Checked connections.	Locations Affected 1
5/7/20 5:55 pm	5/7/20 6:18 pm	Planned/Construction	Other		Wheaton	18 -08-4	Member hit urd transformer with lawn mower. Replaced transformer.	Locations Affected 1
5/8/20 9:04 am	5/8/20 11:44 am	Planned/Construction	Line Fuse URD		Wheaton	18 -08-4	Planned outage for oil spill clean up and replace box pad.	Locations Affected 1
5/8/20 10:07 am	5/8/20 10:34 am	Planned/Construction	Other		Beardsley	33 -29-04	Planned outage for service upgrade.	Locations Affected 1
5/8/20 1:36 pm	5/8/20 1:43 pm	Planned/Construction	Other		Wendell	11 -18-3	Disconnected transformer to check connections. Everything tight.	Locations Affected 1
5/11/20 8:54 am	5/11/20 9:08 am	Planned/Construction	Other		Beardsley	38 -01A-L5NE, 38 -01A-L2SE, 38 -01-L1...	Planned outage for line switching to cut in cabinet.	Locations Affected 14
5/11/20 2:11 pm	5/11/20 2:20 pm	Planned/Construction	Other		Beardsley	38 -01-RVE, 38 -01A-L7SW, 38 -01-L3...	Planned outage for line switching. Lines out of phase.	Locations Affected 14
5/12/20 4:15 pm	5/12/20 4:18 pm	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	
5/12/20 4:18 pm	5/12/20 4:23 pm	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/12/20 4:27 pm	5/12/20 4:28 pm	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/12/20 6:51 pm	5/12/20 7:02 pm	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/12/20 11:58 pm	5/13/20 1:07 am	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/13/20 1:46 am	5/13/20 1:56 am	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/13/20 3:05 am	5/13/20 3:13 am	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/13/20 8:13 am	5/13/20 11:37 am	Unknown	Line Fuse OH		Sisseton	47 -17-3A	Blown line fuse. Patrolled Line. Cause unknown.	Locations Affected 1

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	
5/13/20 8:42 am	5/13/20 9:18 am	Member Problem	Other		Wheaton	17 -28-1A	Connection from transformer to top of socket loose. Burnt socket and broke. Steve replaced socket on service.	Locations Affected 1
5/13/20 9:02 am	5/13/20 12:01 pm	Unknown	Transformer Fuse		Sisseton	51 -34-4E	Blown padmount fuse. Cause unknown.	Locations Affected 1
5/15/20 8:10 am	5/15/20 10:16 am	Dig In/Excavator/Contractor	Overhead Conductor		Wheaton	17 -04-2	Whaley Excavating hit and tor down neutral/ neutral flew into B phase riser and blew the fuse-billable	Locations Affected 1
5/15/20 9:25 am	5/15/20 12:05 pm	Planned/Construction	Transformer Fuse		Graceville	15 -14-1	Planned outage for service upgrade. Electrician pulled meter. Meter replaced.	Locations Affected 1
5/18/20 12:00 pm	5/18/20 12:14 pm	Planned/Construction	Other		Graceville	15 -05-2	Shut service off to disconnect secondaries.	Locations Affected 1
5/18/20 2:28 pm	5/18/20 3:35 pm	Tree	Line Fuse OH		Victor	35 -19-2, 35 -19-1, 35 -20-3...	Tree fell on line. removed tree, cut more trees and refused.	Locations Affected 3
5/19/20 8:18 am	5/19/20 8:59 am	Planned/Construction	Other		Wheaton	17 -18-2K, 17 -18-2E	Shut off service to retire 3 phase service.	Locations Affected 2
5/19/20 10:30 am	5/19/20 11:30 am	Planned/Construction	Other		Wendell	05 -08-1	Planned outage for pole change.	Locations Affected 1
5/19/20 10:31 am	5/19/20 11:06 am	Planned/Construction	Jumper		Dumont	08 -20-1	Planned outage for service upgrade	Locations Affected 1
5/19/20 12:59 pm	5/19/20 2:09 pm	Planned/Construction	Jumper		Graceville	15 -05-2	Shut off service to change transformer and run new secondaries	Locations Affected 1
5/20/20 9:26 am	5/20/20 10:58 am	Planned/Construction	Other		Wendell	05 -08-1	Planned outage for pole changes.	Locations Affected 1
5/20/20 11:59 am	5/20/20 12:19 pm	Planned/Construction	Other		Victor	39 -32-1C	Planned outage for transformer change.	Locations Affected 1

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	
5/20/20 9:23 pm	5/20/20 10:16 pm	Unknown	Line Fuse URD		Victor	35 -14-2, 35 -14-1	Cut out fuse blown. patrolled and found nothing. Refused and held.	Locations Affected 2
5/21/20 8:48 am	5/21/20 9:08 am	Planned/Construction	Other		Victor	39 -15-2A	Planned outage for transformer change.	Locations Affected 1
5/21/20 9:45 am	5/21/20 10:41 am	Planned/Construction	Other		Beardsley	30 -07-00, 30 -07-04, 30 -07-05...	Planned outage for pole change outs	Locations Affected 7
5/21/20 1:43 pm	5/21/20 2:24 pm	Planned/Construction	Other		Victor	45 -04-3	Planned outage for transformer change.	Locations Affected 1
5/21/20 3:20 pm	5/21/20 4:20 pm	Fire	Transformer Fuse		Doran	29A-33-3A	Shop burned down. Left service off until he rebuilds.	Locations Affected 1
5/22/20 9:23 am	5/22/20 9:50 am	Planned/Construction	Other		Beardsley	33 -29-04A	Planned for electrician needing to pull the meter.	Locations Affected 1
5/22/20 10:40 am	5/22/20 11:25 am	Planned/Construction	Jumper		Beardsley	22B-06-03, 22B-06-04, 22B-06-11..	Planned outage for pole change out.	Locations Affected 15
5/28/20 9:49 am	5/28/20 10:06 am	Member Problem	Other		Sisseton	51 -09-4	Meter seal broken and meter was removed to put a breaker in pioneer box.	Locations Affected 1
5/28/20 9:49 am	5/28/20 10:06 am	Member Problem	Other		Sisseton	51 -09-4	Meter seal broken and meter was removed to put a breaker in pioneer box.	Locations Affected 1
5/28/20 10:59 am	5/28/20 12:01 pm	Planned/Construction	Elbow URD		Dumont	03 -27-4, 03 -22-4, 03 -22-1...	Planned outage to cut in cabinet mid span.	Locations Affected 3
5/28/20 1:58 pm	5/28/20 2:05 pm	Member Problem	Other		Sisseton	51 -09-4	Meter seal broken and meter was removed to put a breaker in pioneer box.	Locations Affected 1
5/29/20 9:05 am	5/29/20 11:18 am	Planned/Construction	Other		Beardsley	22B-05-L4	Planned outage for new service-shared transformer	Locations Affected 1

Start Time	End Time	Cause	Equip Code	Device	Substation	Area	Comments	
5/29/20 11:35 am	5/29/20 2:01 pm	Planned/Construction	Jumper		Beardsley	22B-05-1B, 22B-05-06, 22B-05-0C...	Planned outage for pole change.	Locations Affected
								5



Outage Report

05-28-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Maple Street	05/28/2020 00:15	05/28/2020 02:09	114	618	1174.2	Sioux Valley Energy	Failed Arrestor	Blown highside transformer arrestor
Burkmere	05/28/2020 01:30	05/28/2020 01:38	8	176	23.47	FEM	Weather, Thunderstorm, Rain	Thunderstorm in the area
Cresbard	05/28/2020 01:30	05/28/2020 01:38	8	255	34	FEM	Weather, Thunderstorm, Rain	Thunderstorm in the area
Beardsley	05/28/2020 04:20	05/28/2020 04:20	0	630	0	Traverse	Power Supplier, Unknown	OTPC / Unknown



Outage Report

06-07-2020 to 06-08-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Cavour	06/07/2020 13:00	06/07/2020 13:06	6	475	47.5	Dakota Energy	Tree	Tree branch blowing into the line.
Dakota	06/07/2020 13:00	06/07/2020 13:06	6	3	0.3	Dakota Energy	Tree	Tree branch blowing into the line.
Huron	06/07/2020 13:00	06/07/2020 13:09	9	127	19.05	Dakota Energy	Tree	Tree branch blowing into the line.
Virgil	06/07/2020 13:00	06/07/2020 13:06	6	339	33.9	Dakota Energy	Tree	Tree branch blowing into the line.
Wolsey	06/07/2020 13:00	06/07/2020 13:08	8	264	35.2	Dakota Energy	Tree	Tree branch blowing into the line.
Burkmere	06/07/2020 18:27	06/07/2020 18:27	0	176	0	FEM	Weather, Wind	Weather in area
Cresbard	06/07/2020 18:27	06/07/2020 18:27	0	255	0	FEM	Weather, Wind	Weather in area
Frederick	06/07/2020 20:40	06/07/2020 20:40	0	279	0	Northern	Weather, Wind	Weather in area
Leola	06/07/2020 20:40	06/07/2020 20:40	0	234	0	FEM	Weather, Wind	Weather in area
Hillhead	06/08/2020 01:10	06/08/2020 01:10	0	693	0	Lake Region	Weather, Wind	Weather in area
Veblen	06/08/2020 01:10	06/08/2020 01:10	0	72	0	Traverse, Lake Region	Weather, Wind	Weather in area
Doran	06/08/2020 04:02	06/08/2020 04:02	0	213	0	Traverse	Weather, Wind	Weather in area



Outage Report

06-08-2020 to 06-09-2020

Coop	Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Codes	Comments
Central	Kimball	06/08/2020 22:54	06/08/2020 22:54	0	31	0	Weather, Thunderstorm, Rain	Weather in area
Central	Plankinton	06/08/2020 22:54	06/08/2020 22:54	0	346	0	Weather, Thunderstorm, Rain	Weather in area
Central	Storla	06/08/2020 22:54	06/08/2020 22:54	0	310	0	Weather, Thunderstorm, Rain	Weather in area
Central	Wilbur	06/08/2020 22:54	06/08/2020 22:54	0	341	0	Weather, Thunderstorm, Rain	Weather in area
Charles Mix	Wagner	06/09/2020 00:41	06/09/2020 00:41	0	1108	0	Weather, Thunderstorm, Rain	Weather in area
Charles Mix	Wagner	06/09/2020 00:47	06/09/2020 00:51	4	1108	73.87	Weather, Thunderstorm, Rain	Weather in area
Dakota Energy	Wolsey	06/08/2020 16:12	06/08/2020 21:10	298	264	0	Preventative Maintenance, Coop Load Transfer	Broken Pole Wolsey Tap
Lake Region	Hillhead	06/08/2020 01:10	06/08/2020 01:10	0	693	0	Weather, Wind	Weather in area
Lake Region	Veblen	06/08/2020 01:10	06/08/2020 01:10	0	71	0	Weather, Wind	Weather in area
Lyon/Lincoln	Ghent	06/08/2020 19:05	06/08/2020 19:05	0	347	0	Unknown	Unknown Cause
Lyon/Lincoln	Lynd	06/08/2020 19:05	06/08/2020 19:05	0	309	0	Unknown	Unknown Cause
Municipal	Plankinton	06/08/2020 22:54	06/08/2020 22:54	0	419	0	Weather, Thunderstorm, Rain	Weather in area
Traverse	Veblen	06/08/2020 01:10	06/08/2020 01:10	0	1	0	Weather, Wind	Weather in area
Traverse	Doran	06/08/2020 04:02	06/08/2020 04:02	0	213	0	Weather, Wind	Weather in area



Outage Report

06-17-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Wendell	06/17/2020 19:42	06/17/2020 21:12	90	205	307.5	Traverse	Power Supplier	Ottertail broken crossarm, Ottertail sectionalized line leading to Wendell substation to isolate the fault
Bonilla	06/17/2020 22:16	06/17/2020 22:16	0	163	0	Dakota Energy	Thunderstorm	Thunderstorm in area
Miller	06/17/2020 22:16	06/17/2020 22:16	0	373	0	Dakota Energy	Thunderstorm	Thunderstorm in area
Polo	06/17/2020 22:16	06/17/2020 22:16	0	375	0	Dakota Energy	Thunderstorm	Thunderstorm in area



Outage Report

06-18-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Florence	06/18/2020 00:32	06/18/2020 00:32	0	241	0	Codington/Clark	Thunderstorm	Thunderstorm in area
Henry	06/18/2020 00:32	06/18/2020 00:32	0	359	0	Codington/Clark	Thunderstorm	Thunderstorm in area
Rauville	06/18/2020 00:32	06/18/2020 00:32	0	294	0	Codington/Clark	Thunderstorm	Thunderstorm in area
Waverly	06/18/2020 00:32	06/18/2020 00:32	0	523	0	Codington/Clark	Thunderstorm	Thunderstorm in area
Dumont	06/18/2020 03:54	06/18/2020 03:54	0	164	0	Traverse	Thunderstorm	Thunderstorm in area
Graceville	06/18/2020 03:54	06/18/2020 03:54	0	209	0	Traverse	Thunderstorm	Thunderstorm in area
Dumont	06/18/2020 04:19	06/18/2020 04:19	0	164	0	Traverse	Thunderstorm	Thunderstorm in area
Graceville	06/18/2020 04:19	06/18/2020 04:19	0	209	0	Traverse	Thunderstorm	Thunderstorm in area



Outage Report

06-20-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Newtown	06/20/2020 15:45	06/20/2020 15:45	0	322	0	FEM	Thunderstorm, Power Supplier	Weather in the area.
Frederick	06/20/2020 18:50	06/20/2020 18:50	0	279	0	Northern	Thunderstorm	Thunderstorm in area
Leola	06/20/2020 18:50	06/20/2020 18:50	0	234	0	FEM	Thunderstorm	Thunderstorm in area
Beardsley	06/20/2020 20:49	06/20/2020 21:44	55	630	577.5	Traverse	Vehicle Accident, Power Supplier	OTPC has a broken pole. Pole was hit by a car.



Outage Report

06-21-2020

Substation	Off Date	On Date	Outage Duration (Minutes)	Customer Count	Customer Hours Off	Coop	Codes	Comments
Burbank	06/21/2020 14:50	06/21/2020 14:50	0	865	0	Clay/Union	Thunderstorm	Weather in the area.
Akron City	06/21/2020 15:02	06/21/2020 15:02	0	848	0	Municipal	Thunderstorm	Weather in the area.
Alcester	06/21/2020 15:02	06/21/2020 15:02	0	496	0	Southeastern	Thunderstorm	Weather in the area.
Big Springs	06/21/2020 15:02	06/21/2020 15:02	0	324	0	Southeastern	Thunderstorm	Weather in the area.
Richland	06/21/2020 15:02	06/21/2020 15:02	0	230	0	Union	Thunderstorm	Weather in the area.
Union Creek	06/21/2020 15:02	06/21/2020 15:02	0	220	0	Union	Thunderstorm	Weather in the area.
Hillhead	06/21/2020 16:17	06/21/2020 16:17	0	693	0	Lake Region	Thunderstorm, Power Supplier	Weather in the area.
Veblen	06/21/2020 16:17	06/21/2020 16:17	0	72	0	Traverse, Lake Region	Power Supplier, Thunderstorm	Weather in the area.