

Cooperative Connections

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business**

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and why it
matters**

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Power On: October is National Co-op Month



Joel Janorschke,
General Manager
jjanorschke@traverseelectric.com

As an electric cooperative, our top priority is always to provide reliable, affordable energy to you, the consumer-members we serve. Because we are a co-op, our mission is to enrich the lives of our members and serve the long-term interests of our local community--and this mission has never been more critical than in recent months. One of the seven principles that guide all co-ops is "concern for community." To me, this principle is the essential DNA of Traverse Electric, and it sets us apart from other electric utilities.

October is National Co-op Month, and electric cooperatives across the country are highlighting the many ways we "Power On." Keeping this theme in mind, I recognize the essential role we play in serving an exceptional community like ours.

Who would have fathomed in March, that the COVID-19 virus would amount to a test of our community and our nation? The changing circumstances due to the pandemic have created both challenges and opportunities. Over the past several months, we have all been challenged to operate differently, and Traverse Electric has stepped up to help our members and strengthen the safety net for our more vulnerable neighbors.

As an essential service, and to ensure reliability of your power supply, we modified our operations to safeguard business continuity. Our line crews and other employees began working on staggered schedules to maintain separation. Some staff worked

remotely. In the office, we limited and modified meetings and gatherings to allow for safe separation. We also adjusted our walk-in office availability and in-person service calls to ensure the health and safety of our employees and our valued members. Also, we hosted our annual meeting in a drive-thru manner for the health and safety of everyone; we think these measures were the prudent course of action for the times.

For our members impacted by COVID-19 who needed help with their electric bills, we waived late fees and worked with those hardest hit to make special payment arrangements.

I tell you about all these efforts not to boast about Traverse Electric but to explain how much we care about this community--because we live here too.

We have seen other local businesses rising to meet similar challenges during this time because that is what communities do. While the difficulties caused by COVID-19 have been daunting, I am heartened to see how everyone is pulling together.

In 1940, Traverse Electric Cooperative was built by the community to serve the community, and that is what we will continue to do - Power On.



Who would have fathomed in March, that the COVID-19 virus would amount to a test of our community and our nation?

Dennis Koch honored for 25 years

Dennis Koch was recently recognized for 25 years of service. Dennis is our Facility Technician at Traverse Electric. Thank you Dennis!



Traverse Electric Cooperative Connections

(USPS No. 018-903)

Board of Directors

- President:** Alan Veflin, Sisseton, SD
- Vice President:** Pat Homan, Beardsley, MN
- Secretary:** Mark Pearson, Rosholt, SD
- Treasurer:** Karen Kath, Campbell, MN
- Doug Diekmann, Beardsley, MN
- Russ Armstrong, Wheaton, MN
- Terry Monson, Veblen, SD
- Michael Marks, Norcross, MN
- Tom Frisch, Dumont, MN

Office Personnel

- Joel Janorschke – General Manager
- Karen Lupkes – Office Manager
- Dale Schwagel – Operations Manager
- Stephen Powers – Member Service Representative/Electrician
- Melissa Przymus – Accountant
- Susan Wilts – Billing Clerk

Operations Personnel

- Richard Davis – Foreman
- Lonnie Tekrony – Journeyman Lineworker
- Joe Gahlon – Journeyman Lineworker
- Chris Falk – Journeyman Lineworker
- Austin Reinke – Journeyman Lineworker
- Colden Helberg – Apprentice Lineworker
- Dennis Koch – Facility Technician

General Managers Contact Information

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**In case of a power outage call
1-800-927-5443**

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Web site: www.traverseelectric.com. This institution is an equal opportunity provider and employer.

Our Mission: To provide dependable service at the lowest possible rates, consistent with sound business principles. Design assistance by SDREA.



July 2020 Board Meeting Highlights

The July board meeting was held on Tuesday, July 28, 2020 at 8 AM. Absent: Kath. Staff members present were General Manager, Joel Janorschke and Karen Lupkes.

The board reorganized and elected board officers. President-Alan Veflin, Vice-President-Pat Homan, Secretary-Mark Pearson, Treasurer-Karen Kath.

The agenda was approved.

The minutes of the June board meeting were approved.

The June check register was approved.

Homan reported on the East River board meeting.

Janorschke presented the Manager's Report, which included:

- Provided a Basin Electric update.
- Provided an East River update.
- REED Fund review.
- NRECA update.
- MREA and MN legislative update.
- SDREA and SD legislative update.
- Discussed circumstances surrounding poles that went down during a storm.
- Potential new dairy discussed.
- Reviewed current and future facility needs and improvements.
- One member solar inquiry.
- Voltage recorder placed at irrigation service.

Lupkes gave the Office Manager's Report, which included:

- June 30, 2020 accounts receivable balances were reviewed. Working with past due members with payment arrangements.
- A list of new members was reviewed.
- COVID-19 update. Lobby reopened on June 22 and we are following state guidelines.
- MN unclaimed credits were donated to area MN non-profit ambulance services.
- New statement design delayed until October 31.

Reviewed and approved the June Financial Report.

Reviewed the 2nd Quarter Budget, Capital Budget, and Sales Budget.

Janorschke gave the Operations Report. Items discussed included:

- Outages were reviewed.
- Crews are working on pole changes and service upgrades.
- Carr's Tree Service crews are working on the MN side of Lake Traverse.
- Hwy 75 ditch project reviewed.
- Star Energy started padmount transformer and cabinet inspections.
- Our OMS mobile version is now on the Ipads.
- Our safety program was reviewed.

Discussed our annual meeting drive-thru. It was well attended.

East River's annual meeting format reviewed.

Approved an ERC loan for a heat pump.

Went into executive session for the annual general manager review.

A list of upcoming meetings and attendees was reviewed.

Meeting adjourned.

TEC June Financial Information

	July 2019	July 2020	YTD 2020
Total Revenue	\$882,377.18	\$987,144.99	\$6,526,159.73
Cost of Power	\$554,636.26	\$605,185.44	\$3,980,378.69
Total Cost of Service	\$849,057.36	\$950,718.50	\$6,117,035.34
Operating Margins	\$33,319.82	\$36,426.49	\$409,124.39
Total Margins	\$60,897.69	\$38,391.01	\$449,008.69
Kilowatt-Hours (kWh) Purchased	8,937,909	9,901,800	69,068,911
Kilowatt-Hours (kWh) Sales	8,532,161	9,419,633	65,801,669
Line Loss	5%	5%	4%

Use Safety as Your Guide When Planting Trees

If the trees in your yard have grown so tall that they touch overhead power lines, they can cause all kinds of trouble. Branches that sway in the wind and rain can snap an electric line, sending a live wire to the ground, where it can electrocute anyone who touches it.

Plus, power lines that are broken by fallen trees will cause you and your neighbors to lose electricity and require a costly trip from your electric cooperative.

That's why any tree that poses a danger—even an old or favorite tree—could be slated for removal by your electric cooperative.

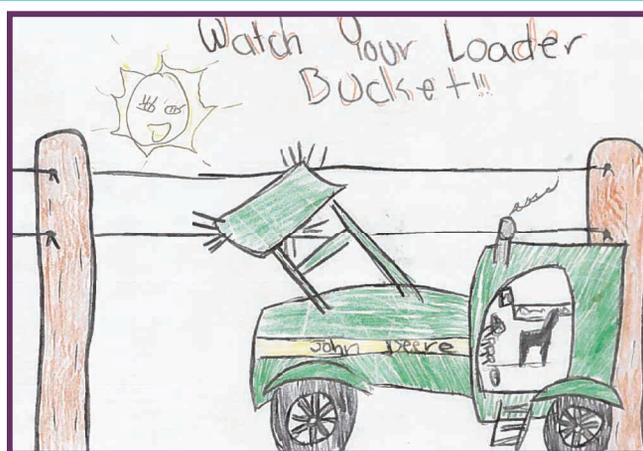
You can prevent problems on the front end by planting smart.

Here are a few tips:

- Do some research and learn all you can about the particular type of tree you want to plant. Learn how tall it will grow when it matures and how wide the full span of its mature branches will become. Use those dimensions to determine how far away from an existing power line you should plant it. Some trees are safe only when they grow 30 feet or more away from a line.
- If the landscape design you like requires you to plant trees in close proximity to electric lines, choose a low-growing variety that will never be tall enough to pose a hazard.
- Before digging any holes to plant trees, call 811, the state's "call before you dig" service. If you don't call and hit underground utility lines, you could be liable for damages.
- Avoid planting in the right-of-way on the edge of your yard or personal property. Your local electric cooperative and other utility companies must maintain that space and could wind up trimming trees out of the way of power lines, possibly leaving the tree looking lopsided.
- Don't plant shrubs too close to your home's outdoor air conditioning unit. AC units require breathing room and should never be crowded by shrubbery or debris.
- If your yard is already home to trees that are close to power lines, keep the trees trimmed so they don't touch any overhead wires. Hire a professional tree trimmer with the proper tools and training to provide this service for you. Don't risk doing it yourself.



KIDS CORNER SAFETY POSTER



"Watch Your Loader Bucket!"

Adalin Homola, 11 years old

Adalin Homola is the daughter of Joe and Sonja Homola from Lake Nordin. They are members of H-D Electric Cooperative based in Clear Lake.

Kids, send your drawing with an electrical safety tip to your local electric cooperative (address found on Page 3). If your poster is published, you'll receive a prize. All entries must include your name, age, mailing address and the names of your parents. Colored drawings are encouraged.

People-Pleasing Pasta

Pasta Florentine

16 oz. penne pasta	1 zucchini, cut in thin strips
1 red pepper, thin cut	2 cans mushrooms, drained
1 onion, chopped	1/8 cup butter
1 cup tomatoes, chopped	1/4 cup flour
1 cup skim milk	1 cup chicken broth
1/2 tsp. nutmeg	1/2 tsp. pepper
1 pkg. frozen spinach, thawed, drained	1/4 cup Parmesan

Prepare pasta, cooking 7 minutes. Drain. Spoon into greased 9x13 baking dish. Cook and stir zucchini, peppers, mushrooms, and onions for 3-4 minutes. Remove from heat, stir in tomatoes. Spoon mixture over pasta and gently mix. Whisk flour with drippings in skillet. Whisk in milk. Add broth, nutmeg and pepper. Cook over medium heat and stir until mixture comes to boil and thickens. Add spinach and cheese. Pour sauce over casserole. Cover with foil. Bake at 350 degrees for 40-45 minutes.

Glen and Linda Erickson, Chester, SD

One Pan Chicken Alfredo

3 tablespoons olive oil	1/2 lb. penne pasta, or any bite-sized shape pasta, uncooked
1/4 lb. boneless, skinless chicken breasts	2 c. freshly shredded real parmesan cheese
2 cloves garlic, minced	Salt and pepper
2 c. low sodium chicken broth	Flat leaf parsley for garnish
1 c. heavy cream or half and half	

Cut chicken breasts into half-inch and 1-inch pieces. Season with salt/pepper. Brown chicken in olive oil over medium heat. It will finish cooking as it simmers. Add minced garlic and saute for 1 minute. Add broth, cream or half and half and uncooked pasta and stir. Bring to a boil, cover, reduce to a simmer. Keep pan covered while simmering. Simmer for 15-20 minutes or until pasta is tender. Remove from heat, stir in shredded parmesan cheese. Season with salt and pepper.

Judy Mendel, Doland, SD

Pizza Hot Dish

2 lb. hamburger - brown, sprinkle with onion and garlic salt	1/2 cup water
1 10-oz. can pizza sauce	1/2 tsp. salt
1 8-oz. can tomato sauce	1/4 tsp. pepper
	1 tsp. oregano

Simmer above ingredients 20 minutes. Add 1-1/2 cup grated American cheese (Velveeta) and 8-oz. package of wide noodles, cooked. Put 1/2 of sauce in 9x13 cake pan. Top with noodles. Add rest of sauce. Top with mozzarella cheese and sprinkle generously with parmesan cheese. Bake 30-40 minutes at 350 degrees.

Shirley Miller, Winfred, SD

Shrimp Scampi

8 ounces pasta linguine	1/4 teaspoon black pepper
2 tablespoons butter	1 dash crushed red pepper flakes
2 tablespoons extra-virgin olive oil	1-1/2 pounds large or extra-large Aqua Star shrimp, shelled
4 garlic cloves, minced	1/3 cup parsley, chopped
1/2 cup dry white wine or seafood broth	1/2 lemon, juice only
3/4 teaspoon kosher salt	

Cook pasta according to package directions. In large skillet, melt butter and oil. Add garlic and saute until fragrant. Add wine or broth, salt, red pepper flakes and black pepper. Bring to simmer and reduce by half. Add shrimp and saute until shrimp turn pink and opaque, approximately 2-4 minutes depending on size. Stir in parsley, lemon juice and cooked pasta. Provided by www.aquastar.com.

Please send your favorite vegetarian, garden produce and pasta recipes to your local electric cooperative (address found on Page 3). Each recipe printed will be entered into a drawing for a prize in December 2020. All entries must include your name, mailing address, telephone number and cooperative name.

Make your basement more efficient



Pat Keegan

Collaborative Efficiency

As you look at the ductwork, ask yourself if rooms throughout the home are heated or cooled unevenly.

This column was co-written by Pat Keegan and Brad Thiessen of Collaborative Efficiency.

For more information on making your basement more energy efficient, visit: www.collaborativeefficiency.com/energytips.

Dear Pat and Brad: I've heard that energy can be lost through my home's basement. Is that true? If so, what can I do to make my basement more efficient? – Andy

Dear Andy: Yes, basements can account for a large portion of your energy use, especially in colder climates. More importantly, basements are often a key area when you're looking to improve energy efficiency.

Moisture is a common problem in basements and crawl spaces, and can lead to mold, rot and lowered effectiveness of insulation. As you make efficiency improvements, you can solve moisture problems, but you could make them worse if you're unsure of the work you're doing. Look for signs of water damage or moisture buildup, such as rotting wood, mold, a stain on a wall or floor or a musty smell. Any untreated wood in contact with a cement floor or wall could be rotting. Search online for "test basement walls for moisture" and you'll find a simple test you can conduct.

Before making improvements, consider whether radon or carbon monoxide could be a problem. If you live in an area where radon has been a problem, you should conduct a radon test through a licensed professional or purchase a DIY home test kit. Carbon monoxide problems can be deadly. If you have any type of combustion, whether it's a furnace, water heater or even a fireplace, make sure they have adequate ventilation and that you have working carbon monoxide detectors nearby.

If you have a forced-air heating system, your basement is abundant with opportunities for improving ductwork. Unless you're in a newer home or the ductwork has been tested and sealed in the last decade, your ductwork is likely leaking. Sealing these leaks helps your system distribute air more efficiently and should make your home more comfortable. The best way to seal ducts is with duct mastic. Metallic tape is the next best solution. Do not use duct tape. An energy auditor or HVAC professional can test your home's ductwork and identify any leaks.

As you look at the ductwork, ask yourself if rooms throughout the home are heated or cooled unevenly. If so, you'll want to enlist the help of a professional. Sometimes minor modifications to the ductwork can make a big improvement in comfort.

You'll find lots of air leaks in basements and crawl spaces, particularly where pipes and wires enter or exit the space. Air often enters the home around the sill plate, which sits on top of the foundation. If you can get to the sill plate, apply caulk around it. You can also increase efficiency by sealing any gaps or leaks around basement windows.

Insulation is an effective tool for reducing energy use and improving comfort, but the applications are quite different in basements and crawl spaces. In both cases, the insulation strategy and the installation must be done correctly to prevent mold or exacerbate moisture problems. The place to begin in basements is the rim joist, which is right above the sill plate on the top of the foundation wall. Rigid foam board can be carefully fitted between the joists.

Insulated basement walls make a room more comfortable. If you're building a new home, there are advantages to insulating the outside of the foundation wall, but this isn't practical for most homes. You can insulate the inside of the foundation wall if you're sure moisture is not leaking through the wall from the outside. Experts do not recommend fiberglass insulation in contact with the foundation, which was a common practice for decades. Instead, they prefer sprayed-on foam or rigid foam board applied directly to the foundation wall. A wood-framed wall can be butted up against the rigid foam and insulated with fiberglass or mineral wool batts. The bottom plate of the wall, which sits on the concrete floor, should be pressure treated wood.

There are two ways to insulate crawl spaces. Over the past several years, the most common approach was to insulate under the floor with fiberglass batts. This allowed the crawl space to be vented to the outside, which alleviated any moisture buildup. If all the right moisture control and drainage steps have been taken, the crawl space can be unventilated, and the insulation can be applied to the foundation walls instead of underneath the floor. That said, there are pros and cons to this strategy, so do some research online or consult with a local expert.



Sam Cahoy enjoys pursuing hunting and fishing and other outdoor activities with his family. Shown here, left to right, are Haley, Michyl, Camden and Sam Cahoy. Camden bagged this turkey during last spring's Mentor Hunter Program. Photos provided by Sam Cahoy

The Right Stuff

Aberdeen Taxidermist Sam Cahoy Earns International Recognition

Billy Gibson

editor@sdra.coop

Sam Cahoy is in a heated competition with himself. As the owner of Showpiece Taxidermy in Aberdeen, Cahoy's personal goal is to make the next mount better than the one before.

For Cahoy, every job presents its own set of challenges because the animals that come through his door to be mounted aren't exactly in pristine condition. The first step in the process is to determine how much damage was done during the harvesting.

"In taxidermy, you're always brainstorming and trying to find a way to work around the damage and other obstacles because you never have an animal that comes in without some kind of problems," Cahoy said. "You have a lot of options."

Multiple containers of Bondo come in handy and a creative approach also helps in delivering a product to the customer that will be associated with a lifetime of memories. And that, Cahoy said, is the reason he began pursuing taxidermy first as a high school student and then later after college when he looked toward making it a career.

"The thing I enjoy most about taxidermy is trying to reproduce nature and satisfying the customer," he said. "The goal

is to return to them an animal that will remind them of an experience that they'll remember the rest of their lives."

Cahoy grew up loving the outdoors and always enjoyed hunting, fishing and camping. As a high school sophomore, he became interested in the species he would see mounted in museums and tried his hand at tanning hides. He came across a series of pamphlets that showed the steps in tanning deer hides and mounting ducks. The more he read, the more interested he became.

After that, it was off to college at South Dakota State University where he earned his undergraduate and graduate degrees in wildlife and fisheries. He took a two-week summer course in taxidermy before enrolling in graduate school and began learning the finer points of the craft.

Cahoy relocated to Denver, where he worked for the state Division of Wildlife and later went on to work at Coors as a brewhouse specialist, using his minor concentration in microbiology and chemistry.

"I moved back to Aberdeen in 2015 to see if I could make a living out of doing this. Fortunately, I haven't had to find a 'real' job yet," Cahoy joked.

All the years of honing his craft have paid off for Cahoy.

In 2017, his mount of a sandhill crane was proclaimed "Best in World" in the upland game bird category at the Taxidermy World Championships in Peoria, Ill.

Cahoy has completed high-quality mounts of African lions, brown bears, bison, white-tail deer, pheasants, fish, ducks and even a bongo antelope.



Cahoy has won numerous awards for his work.

His wife, Michyl, also enjoys outdoor adventures along with daughter Haley, 9, and son Camden, 7. The siblings have both participated in the South Dakota Mentor Hunter program. Daughter Mikelyn, born in July, has yet to don camo, but Cahoy said he'll be looking to teach his youngest the joys of outdoor recreation.

For more information on Showpiece Taxidermy, call Cahoy at 605-228-0661.

OPEN FOR BUSINESS



While the ag markets have experienced shifts and changes, rural South Dakota continues to offer a favorable business climate for many industry sectors.

S.D. IS OPEN FOR BUSINESS

REED Fund supports business growth in rural areas

Billy Gibson

editor@sdrea.coop

The old adage about making hay while the sun is shining is not lost on the Governor's Office of Economic Development.

During the summer months, the department launched an aggressive regional advertising campaign called "South Dakota Means Business," aimed at encouraging companies from surrounding states to relocate to a more business-friendly environment.

The timing of this marketing strategy was intended to take advantage of the favorable national publicity the state has received for its response to COVID-19 and also to lure disaffected businesses weary of increasingly onerous and burdensome regulatory policies in other states.

The promotional initiative was based on a long list of advantages that make it easier in South Dakota for companies to maximize positive margins and plan for future growth.

The campaign featured Gov. Kristi Noem emphasizing the fact that South Dakota has been ranked best in the nation in several categories: lowest business costs; most accessible financing; two-year college graduation rates; lowest regulatory restrictions; lowest state tax revenue volatility; and more.

"We hear over and over from business owners in other states that increased government regulations are making it difficult to earn a profit and plan for growth," said Commissioner Steve Westra. "We want to get the word out that it doesn't have to be this way."

"As out-of-state businesses become more frustrated with

Dakota Style is a thriving business that has received REED funding through Codington-Clark Electric.



overreach by their state governments, they're turning to South Dakota," said Gov. Noem. "The number of new businesses interested in moving to South Dakota has increased dramatically. We're ready to show these businesses what South Dakota can do for them."

While Gov. Noem pushes to attract more businesses to South Dakota, the state's rural electric cooperatives continue to be engaged in efforts to spark community development. Twenty of the state's electric cooperatives collaborate with five western-Minnesota co-ops to support local business growth through the Rural Electric Economic Development, Inc. (REED) Fund. The non-profit corporation provides financing in all or parts of roughly 70 counties in the two states.

The REED Fund was created in 1997 to boost business growth in small communities and has issued nearly 400 loans totaling more

than \$102 million. That financial support has resulted in more than 9,000 jobs.

While the fund is used by rural electric cooperatives to boost economic activity in their service areas, it is not restricted to co-ops. Many loans have gone to retail entities, manufacturing facilities, agriculture processing and marketing and support services. The fund has also been used to support rural health care, education, recreation, arts, public safety, community infrastructure, housing and office space.

The fund is supported by state and federal government entities, including the Governor's Office of Economic Development and the USDA Rural Economic Development Loan and Grant Program, and also private groups such as Dakota Resources, Basin Electric Cooperative and banking institutions.

The REED Fund had a record year in 2019, with \$12.8 million in new loans. REED and Avera Health also signed a new workforce housing development financing partnership as Avera committed to a \$2 million investment in the fund. This investment, along with an additional \$1 million pledge from SDN Communications and another \$1 million from First Bank & Trust, will expand efforts to finance workforce housing.

Two loans issued in August went to Lesterville Fire and Rescue from Bon Homme Yankton Electric, and to 605 Sires, LLC, from Southeastern Electric.

Bon Homme Electric Manager Stephanie Horst said the money would go toward the purchase of new air packs and a new building addition for the local volunteer fire department.

"A big part of our guiding principles as locally-owned, locally-controlled electric cooperatives is to do whatever we can to improve the quality of life in our service areas and to expand the range of economic opportunities available to our members and our communities," Horst said. "It's very gratifying for us to know we're making a positive impact."

She noted that more than 80 percent of the REED Fund's lending is established in communities of fewer than 4,000 people and 98 percent of REED-financed projects have local ownership.

At Southeastern Electric, General Manager Brad Schardin said 605 Sires, LLC, used its financing to expand its family-owned, full-service bull collection and donor facility. The company opened in 2017 and delivers its products to customers both domestically and internationally.

According to Schardin, "Delivering electrical power that is safe, affordable, reliable and accessible is a tall order in itself. But our commitment goes beyond providing electricity. We also have an obligation to enhance and improve the communities we serve. The REED Fund is an excellent resource to help us fulfill that commitment."

For more information on the REED Fund, visit www.reedfund.coop or call 605-256-8015.

Future of Energy Storage

Energy storage technology is extremely versatile - it's small enough to fit in your phone, or large enough to power your entire home.

Many people are familiar with small-scale batteries for handheld devices, but utility-scale batteries take energy storage to a whole new level. The ability to store energy helps to ensure that energy demand meets supply at any given time, making electricity available when you need it.

The most widespread form of energy storage in the U.S. is through pumped hydropower, a form of mechanical energy storage. Pumped hydropower has been used for several decades now, and currently makes up about 97 percent of the country's utility storage capacity.

Energy is stored by pumping water uphill from a lower elevation reservoir to store in an upper water basin. When energy is needed, the water is allowed

to flow through an electric turbine to generate energy, the same way it flows through a hydroelectric dam. This method is largely dependent on surrounding geography and any potential resulting ecosystem issues.

Battery technology is also gaining a lot of ground. In 2018, the power capacity from battery storage systems more than doubled from 2010. The most common type of battery chemistry is lithium-ion because of a high-cycle efficiency and fast response time. Some less-common battery types for utility storage include lead acid batteries, nickel-based batteries and sodium-based batteries. However, each chemistry has varying limitations. Beyond pumped hydropower and batteries, there are a few other forms of energy storage used at the utility scale: thermal, hydrogen and compressed air.

Energy storage currently plays a crucial role in incorporating renewable energy into our electric grid. Solar and wind energy are weather-dependent, so when energy demand is low but energy supply is high from the sun or wind, storing the excess energy makes it possible to use it later when demand is higher. As renewable energy becomes more prevalent, energy storage will help to create a more resilient grid.

Although battery prices have been decreasing steadily over the last several years, energy storage can be expensive to attain. Currently, there are 25 gigawatts of electrical energy storage capacity in the U.S., and many experts expect capacity to grow.



Energy storage plays a crucial role in incorporating renewable energy into our electric grid. Photo by Dennis Gainer

Traverse Electric Resumes Normal Disconnection Process in September

In April, due to COVID-19, Traverse Electric extended the MN Cold Weather Rule for disconnections and waived all late payment fees and reconnection fees. We worked with members in Minnesota and South Dakota to establish payment plans to prevent disconnection. We hope this provided some temporary relief for members struggling to pay their energy bills during this time.

However, beginning in September we will again assess late payment fees and disconnect past due members that have not contacted us to enter into a payment

plan or are not current in following their payment plan. In Minnesota, the Cold Weather Rule does not guarantee protection from disconnection. It was adopted to protect people meeting income guidelines from having their primary heat source disconnected from October 15-April 15. The law requires that the person must contact the energy provider to set up a payment plan and apply for shut-off protection. If payment arrangements are not followed, your electric service can be disconnected.

It is up to you to contact us to make

payment arrangements or seek financial assistance from your local energy assistance provider or other agency. The sooner you contact us to set up a payment plan the better. Our Minnesota members should read the MN Cold Weather Rule notice carefully in this issue. A list of agencies that can provide assistance for those having trouble paying their bill are also listed. South Dakota does not have winter shut-off protection, however, any member in South Dakota should contact us to make payment arrangements if they are having trouble paying their electric bill.

Member Comments

We wanted to send our sincerest thanks for the donation to Stevens County Ambulance Service. The thoughtfulness of this financial gift is much appreciated and we thank you for your continued support. It is our pleasure to serve the citizens of our communities.

Please extend our thanks and appreciation to your management team, employees, and past and current co-op members.

Stevens County Ambulance Management Team & Staff
Morris, MN

Thank you for the air purifier I received at the yearly meeting! Also, for the good job all year long. You are very much appreciated!!

Robert Richards
Herman, MN

Thanks for the vouchers and the good job with the drive-thru!

Gordon Bock
Wheaton, MN

A huge thank you to all the linemen who came out and worked long hours over a weekend after we had the bad wind storm in July. We appreciate your prompt service and hard work.

Jeff & Jody Bartnick
New Effington, SD



Donations go to ambulance services

Donations were made recently to area Minnesota non-profit ambulance services. Minnesota unclaimed capital credits totaling \$4,633.72 were donated to six area ambulance services: Browns Valley Ambulance Service, Graceville Ambulance Service, Ortonville Ambulance Service, Prairie Ridge Ambulance Service, Stevens County Ambulance Service, and Wheaton Ambulance Service. Traverse Electric appreciates the vital services they provide to our communities.



Amber Metz of Browns Valley Ambulance Service.



Cheryl Shekleton of Wheaton Ambulance.



Graceville Mayor Duane Steen and Ambulance Director Scott Bauer.



Aaron Tesch, Tori Schons and Hannah Finne of Stevens County Ambulance Service.

MN Cold Weather Rule Explained

During the cold weather months from Oct. 15 to April 15 both the cooperative and the electric consumer have rights and responsibilities as set by law. South Dakota does not have a cold weather rule. This applies to Minnesota accounts only.

One of the most basic responsibilities of the consumer (cooperative member) is to give us a call to arrange a payment schedule if he/she is unable to pay their monthly electric bill. Do not be under the misconception that the cooperative cannot disconnect for nonpayment during the winter! The fact is that if a consumer does not fulfill his/her responsibilities as outlined in the Cold Weather Law, the electricity can be disconnected if the cooperative follows the proper notification procedure.

The consumer has the right to enter into a payment schedule. However, it is up to the consumer to call the cooperative to arrange the schedule. Once the payment schedule has been determined, it must be kept!

The consumer has the right to fill out the Inability to Pay Form with the co-op. Along with the completed Inability to Pay Form, income documentation must be provided to the cooperative. If the total household income is less than 50 percent of the state median income, the member is eligible for protection from winter shutoff. However, the consumer must provide the household income documentation to the cooperative in order to determine if the account is eligible for cold weather protection.

If a consumer is eligible for wintertime protection because the household income meets the criteria set forth in the Cold Weather Law, he/she would also be eligible to receive energy assistance.

Traverse Electric Cooperative would like to remind customers about Minnesota's Cold Weather Rule. Traverse Electric will not disconnect the utility service of a residential customer who meets certain criteria between Oct. 15 and April 15 if the disconnection affects their primary heat source. The criteria is as follows:

1. The customer declares an inability to pay on forms provided

by Traverse Electric.

2. The household income of the customer is less than 50 percent of the state median income.
3. Verification of income may be conducted by the local energy assistance provider or Traverse Electric, unless the customer is automatically eligible for protection against disconnection as a recipient of any form of public assistance, including energy assistance that uses income eligibility in an amount at or below the income eligibility.
4. A customer whose account is current for the billing period immediately prior to Oct. 15 or who, at any time, enters into a payment schedule that considers the financial resources of the household and is reasonably current with payments under the schedule.

Before disconnecting service to residential customers between Oct. 15 and April 15, a utility must provide the following information:

- A notice of proposed disconnection.
- A statement explaining the customer's rights and responsibilities.
- A list of local energy assistance providers.
- Forms on which to declare an inability to pay.

If you are having financial difficulties and cannot pay your electric bill and if you do not meet state guidelines for cold weather protection, contact our office immediately to set up a mutually acceptable payment plan. Remember your bill is your responsibility. Arrangements for payments need to be made before the crew is sent out to disconnect.

A residential customer may be involuntarily disconnected for failure to comply with or for inability to meet any one of the four conditions mentioned directly above.

ENERGY ASSISTANCE AND WEATHERIZATION CONTACTS

West Central MN Communities Action

Elbow Lake, MN • www.wcmca.org
218-685-4486 or 800-492-4805

Prairie Five, CAC, Inc.

Montevideo, MN • www.prairiefive.com
320-839-2111, 320-269-6578 or 800-292-5437

South Dakota LIEAP

Pierre, SD • <http://dss.sd.gov>
605-773-6480 or 800-233-8503

New Outage Map!

You can now view outages by township. Please visit www.traverseelectric.com and click on the outage map button. This is for reference only and only gives the number of outages. No specific location or member information is shown. If you experience an outage, please call us at 800-927-5443 to report your outage 24 hours a day.



Life on farms and in small towns changed for the better when electric co-ops brought power to the countryside.

CO-OP HISTORY

Co-op legacy provides a road map to success

Billy Gibson

editor@sdrea.coop

On Nov. 29, 1935, a handful of local farmers huddled together in a nondescript general store near Vermillion.

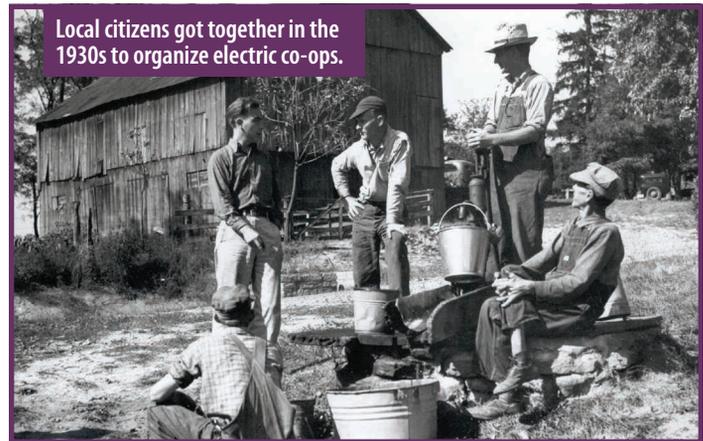
They knew that six months earlier President Franklin Roosevelt had signed an executive order creating the Rural Electrification Administration (REA). They knew the purpose of this new federal entity was to provide low-interest loans so that small communities all across the nation could build the power delivery infrastructures required to bring power to the countryside. And they knew this would be their best opportunity to accomplish something for themselves that the for-profit corporate utilities were unwilling to do: energize rural America. They were all in.

While there were a few fits-and-starts along the way, what emerged out of that meeting was South Dakota's first rural electric cooperative, Clay-Union Electric Corp.

Meanwhile, this exact scenario was being replicated in other small towns and villages from coast-to-coast as the rural electrification movement gained momentum and transformed the lives of millions. From those humble beginnings, the movement has swelled to more than 900 locally-owned and locally-controlled cooperatives serving 42 million Americans in 47 states.

The improbable feat of individuals coming together, organizing, planning and building such a vast power delivery system through the most sparsely populated and inhospitable landscapes has been recognized as one of the country's crowning achievements.

America's electric cooperatives take a great deal of pride in their legacy of service, their spirit of independence, their ability to work together for a common purpose and their democratic system of control and decision-making. It's a system rooted in the



Local citizens got together in the 1930s to organize electric co-ops.

very ideals that made the country great.

So why should today's generation care about this legacy?

Dan Lindblom thinks he knows. Lindblom, along with his fellow co-op leader Verdon Lamb, recently received the South Dakota Rural Electric Association's (SDREA) Legacy of Leadership Award for 2020. He said the rich history of the cooperative movement is important because it provides a model for success that both current and future generations can use to overcome obstacles and challenges, to help navigate through difficult and seemingly intractable situations.

Having served 27 years on the board at Black Hills Electric Cooperative in Custer and 23 years on the SDREA board, Lindblom certainly knows about how to approach difficult dilemmas. As a statewide board officer, Lindblom found himself in the middle of many imbroglios and political squabbles over the decades.

Whether the battleground was in Pierre or Washington, Lindblom fought to protect the interests of electric cooperative



Co-ops led the way in energizing rural America and today lead the way in developing new technologies such as electric vehicles.

members through a wide range of issues such as service territory disputes, state and federal environmental regulations, taxation, transportation and more.

In the process, he learned the art of compromise and the virtue of demonstrating mutual respect. He recalls the not-too-distant past when political



Co-ops improved the lives of all citizens in their communities.

opponents maintained personal, respectful relationships despite any ideological or policy differences they may have had. He also learned the meaning of the old axiom, “United we stand, divided we fall.”

“Speaking with one voice pays off, especially in the political arena,” Lindblom said. “We had situations where an issue may impact one or two co-ops, but we all had to stand together to provide the strength we needed to win. It’s a difficult decision to engage in a fight when you think you don’t have a dog in the hunt, but it’s necessary if you’re going to do what’s good for co-op members across the state. The next time, it may be your issue that comes up and you’ll need the support.”

Lindblom said the secret sauce of success is adopting a posture of give-and-take while standing in solidarity behind a set of shared values.

Verdon Lamb, the other 2020 Legacy of Leadership recipient, served 40 years on the board at Codington-Clark Electric Cooperative in Watertown and also served on the SDREA board. He said the history of the electric co-op movement is a prime example of what can be accomplished when people work together.

“It’s about leadership, sacrifice and working in harmony to do something that’s worth doing for other people,” Lamb said. “I always felt it was worth the sacrifice of giving up my personal time and my farming time to represent the members who put their faith in me and elected me to serve on the board.”

While some say the sense of community, sacrifice and selflessness are lost on the current generation, Lamb said he has hope that young adults will come to understand those ideals exemplified by electric co-ops.

“You know, people said the same things about us when we were kids,” said Lamb, who graduated from high school in 1953. “They said we weren’t going to amount to much, but we turned out okay.”

Chris Larson is manager at Clay-Union Electric Corp., where South Dakota’s electric cooperative system began. He pointed out that the legacy of electric cooperatives is rooted in friends, family and the community. Because cooperatives have always been owned, operated and controlled independently, and have always been geared for local service, they demonstrate the power of human connections and the strength that comes with

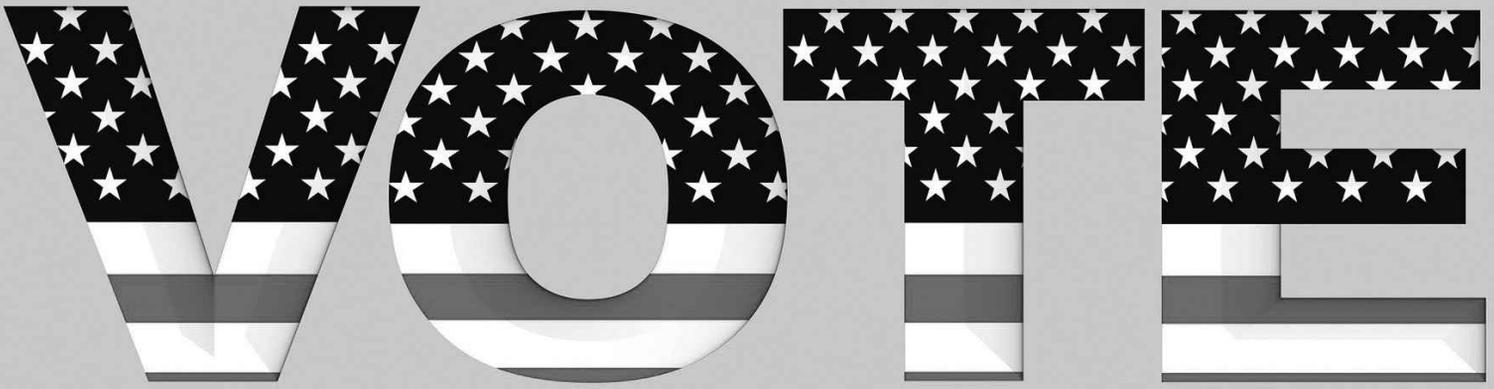
teamwork. He said this is especially clear to see as cooperatives and their members deal with the coronavirus pandemic.

“When times get tough, you look to your family and friends, and those are the people who make up our cooperative,” Larson said. “Cooperative communities work together to accomplish things that would be impossible to do alone. That’s what the cooperative legacy is all about, and we see how it lifts us up and sustains us through troubling times.”

Larson said electric co-op history points back to a time in the 1930s when the country was racked by a slumping economy. Co-op organizers went door-to-door to rally support and ask for a membership fee. It was money that many households simply didn’t have. He noted that the first attempt at forming the co-op failed because the start-up funds weren’t there. But by working together and staying focused on the goal, the community accomplished the mission of energizing homes, farms, schools and businesses.

“Friends and families in the Clay County area pulled together and found a way to improve the quality of life for all,” Larson said. “The result is that today we provide power to water districts, banks, grocery stores, elevators, hotels, ag supply stores and more. Electricity is the life blood that makes our local economy run. That’s why our history is so important – it shows the possibilities of what can be done. It’s a road map for achieving what some think is impossible. That’s a message we can all learn from and has no expiration date.”

Larson said that by being attentive to the legacy of electric cooperatives, members of the younger generation can make a real difference in the future of the country.



CO-OPS VOTE

Cooperative members encouraged to make their voices heard

Billy Gibson

editor@sdrea.coop

The act of voting is not only a basic right of every American citizen, it's also a hallmark of the country's rural electric cooperative system.

The monumental rural electrification movement that began in the 1930s was founded on the principle of one member, one vote. As communities all across the nation began building infrastructures to deliver electricity to farms and schools and homes in outlying areas, the idea that every member had only one vote – regardless of that member's status, wealth or influence – quickly gained widespread appeal.

The same set of democratic principles that have served as the system's bedrock from the beginning continue to sustain the cooperative network today.

All of the more than 42 million electric cooperative members across the country are encouraged to cast their vote for their local board representative with the aim of installing competent, effective leadership. Exercising the right to cast a ballot in board elections ensures that the members maintain a measure of democratic control over the organization that they collectively own.

While voting power rests in the hands of cooperative members, as it does with the general electorate, that power is lost if those responsible for being engaged in the political process don't do their part. If electric cooperative members don't elect qualified, committed representatives to look out for their interests at the board table, this puts the future of the cooperative in doubt. The same applies to the national political system as well.

Participating in the political process is so paramount to maintaining and upholding democratic institutions that the more

than 900 member-owned electric cooperatives across the country have launched a promotional initiative called Co-ops Vote. The campaign is designed to raise awareness not only of the upcoming national elections but also the voting process that takes place each year at every cooperative.

Long before the launching of the Co-op Votes campaign came the formation of a federal political action committee called the Action Committee for Rural Electrification (ACRE). Founded in 1966, ACRE is a non-partisan organization that provides support for candidates who serve as advocates for the best interests of electric co-ops, their member-owners and their communities.

The grassroots organization is backed by a diverse group of more than 35,000 individuals in 47 states who make an average annual contribution of just \$65. Through the ACRE Co-op Owners for Political Action, an off-shoot of the original ACRE program, local cooperatives are able to reach out to their residential member-owners and invite them to be politically engaged in marshaling financial support for candidates and involved in other significant grassroots advocacy initiatives.

South Dakota's rural electric cooperatives are strong participants in the effort to make sure the voices of co-op members reach the halls of the statehouse in Pierre and also resonate on Capitol Hill in Washington, D.C. According to Ed Anderson, general manager of the South Dakota Rural Electric Association in Pierre, those voices include calls for electrical power that is safe, reliable, affordable and accessible for all South Dakota citizens.

"Electrical power is essential to sustaining our way of life," Anderson said. "We need power to run our homes and farms

and businesses. With our relatively low population density, it's a challenge to keep power rates at a point where our members can afford their monthly electric bill. That's why it's critical that we make sure the decision makers in Pierre and in Washington are listening to our voices and listening to our concerns."

South Dakota's electric cooperative leaders, employees and members are stepping up to the plate by increasing their participation in ACRE and ACRE Co-op Owners for Political Action. Roughly half of the 30 cooperative boards in the state boast 100 percent participation in ACRE at the \$100 per year (Century Club) level.

One of those cooperatives, Black Hills Electric based in Custer, also has an employee participation level of 100 percent, in addition to its management, key staff and seven-member board.

CEO and General Manager Walker Witt said supporting political leaders who can relate to the unique challenges faced by rural South Dakotans is important.

"The management, staff and employees have supported ACRE since its inception. We believe in the importance of electing representatives who believe in the importance of the rural electric program and

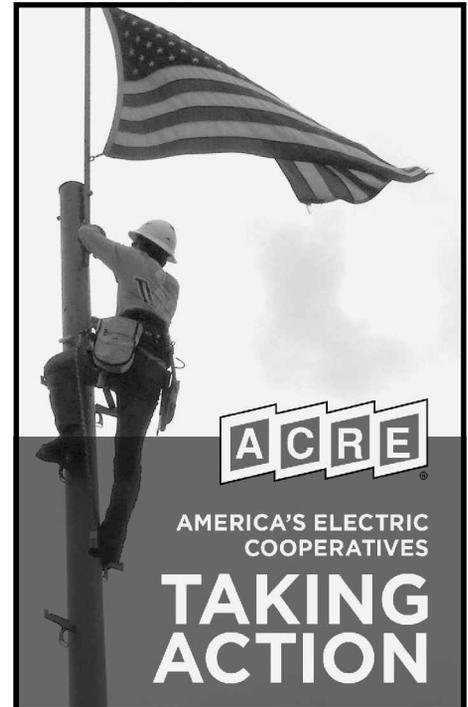
those co-ops on the front lines of rural electrification. ACRE dollars help keep the struggles of rural America in the forefront of the legislative arena. ACRE has helped us build political capital in South Dakota and Washington."

Tim McCarthy, General Manager and CEO at Sioux Valley Energy in Colman, echoed Witt's observations.

"Our Strategic Leadership Team (SLT) and Board of Directors believe it is important to be politically engaged. We view our role as advocates for our member-owners and it's part of our commitment to them. We are engaged at all levels of the political process and, in fact, employ a government relations professional to ensure continued involvement. ACRE supports candidates who will speak for and protect the interests of electric cooperatives and their consumer-owners."

Sioux Valley Energy has also made an effort to appeal directly to members by conducting community-based forums, a process that has been temporarily disrupted by the coronavirus pandemic.

According to McCarthy, "We have worked hard to engage our members in the political process, hosting what we call 'Take Action' forums. We invite



elected officials to speak at these events and it allows our members to hear about energy-specific legislation and regulation that may impact their rates and or service. They also have the chance to ask questions and hear directly from their elected officials. Unfortunately, because of COVID-19, we will not be hosting any this year."

Rural communities depend on Co-op Voters.

- ✓ Learn about the issues.
- ✓ Talk to your family and friends.
- ✓ Cast your vote.

**Election Day is
November 3, 2020**



Be an active participant in our democracy. Be a Co-op Voter.

www.vote.coop

Note: Please make sure to call ahead to verify the event is still being held.

September 24-26

Custer State Park Buffalo Roundup and Arts Festival, Custer, SD, 605-255-4515

September 25-27

Coal Springs Threshing Bee Featuring Massey Harris Tractors, Meadow, SD 605-788-2229

September 26

Great Downtown Pumpkin Festival, 526 Main Street, Rapid City, SD, 605-716-7979

September 26

Chamberlain/Oacoma Harvest Festival, Chamberlain, SD, 605-234-4416

September 26-27

Menno Pioneer Power Show, 616 N Fifth Street, Menno, SD

September 26

Wheelin' to Wall, Wall Community Center, Wall, SD

October 2-3

First United Methodist Church Rummage Sale, 629 Kansas City St, Rapid City, SD, 605-348-4294

October 2-3

Oktoberfest, Deadwood, SD, 605-578-1876

October 3

Cruiser Car Show & Street Fair, Main Street, Rapid City, SD, 605-716-7979

October 3

Cowboys, Cowgirls and Cowcatchers Soiree, 6 p.m., South Dakota State Railroad Museum, Hill City, SD, 605-574-9000



October 3-4

Marshall Area Gun Show, Red Baron Arena, 1651 Victory Dr., Marshall, MN, 507-401-6227

October 3-4

Harvest Festival, Harrisburg, SD, 605-743-2424

October 3-18

Pumpkin Festival, Canton, SD, 605-987-5171

October 10

Annual Fall Festival, 4-6 p.m., Fairburn United Methodist Church, Fairburn, SD 605-255-4329

October 10

Groton's 5th Annual Pumpkin Fest, Groton City Park, Groton, SD, 10 a.m. to 3 p.m. Lunch Served 11 a.m. to 1 p.m.

October 10-11

Pumpkin Festival, 27249 SD Hwy 115, Harrisburg, SD, 605-743-2424

October 24

Ladies Day Shopping Extravaganza, The Crossing Bar, Mina, SD, 11 a.m. to 4 p.m.

October 29-30

Helping with Horsepower's Phobia - A Haunted Trail, Reclamation Ranch, 40789 259th St., Mitchell, SD, 7-11 p.m. 605-770-2867

October 31-November 1

Dakota Territory Gun Collectors Assn. Sioux Falls Classic Gun Show, 3200 W Maple St. Sioux Falls, SD, 605-630-2199

November 7

Silver Star Bazaar, Lake Norden Community Center, Lake Norden, SD, 9 a.m. to 5 p.m.

November 7

Helping with Horsepower's RibFest, 4 p.m., Reclamation Ranch, Mitchell, SD, Contact mattcarter1421@gmail.com to Register Your Team

November 14

Annual Holiday Extravaganza, Sisseton Area Merchants and Crafters, Sisseton, SD, 605-698-7425

November 21-22

Winterfest: A Winter Arts Festival, 203 S Washington Street, Aberdeen, SD, 605-226-1557

To have your event listed on this page, send complete information, including date, event, place and contact to your local electric cooperative. Include your name, address and daytime telephone number. Information must be submitted at least eight weeks prior to your event. Please call ahead to confirm date, time and location of event.