

Operating Revenue and Patronage Capital

Account # Revenue		2020B	2019B	2019A
440.10	Residential Sales - Rural	\$ 6,353,000.00	\$ 6,089,000.00	\$ 6,575,218.17
440.20	Residential Sales - Seasonal	\$ 392,500.00	\$ 400,500.00	\$ 394,387.04
441.00	Irrigation Sales	\$ 16,700.00	\$ 21,575.00	\$ 17,291.63
442.10	Comm & Ind Small Under 50 KVA	\$ 10,300.00	\$ 29,800.00	\$ 7,496.94
	Big Stone Radio			
442.20	Comm & Ind Large Over 50 KVA	\$ 1,217,700.00	\$ 1,624,000.00	\$ 1,441,889.58
442.30	Comm & Ind Over 1000 KVA	\$ 2,157,300.00	\$ 1,647,200.00	\$ 1,758,087.41
	Campbell Dairy, Dollymount Dairy, North Ottawa Dairy, Kinder Morgan, WDCE			
442.40	Comm & Ind Over 1000 KVA - Marshall Dairy	\$ 1,287,200.00	\$ 1,474,000.00	\$ 1,285,838.91
450.00	Forfeited Discount (Late Penalty)	\$ 15,000.00	\$ 14,400.00	\$ 15,198.48
451.00	Misc. Service Revenue (Reconnect Fee)	\$ 4,000.00	\$ 2,400.00	\$ 5,307.07
454.00	Rent from Electric Property	\$ 2,820.00	\$ 2,784.00	\$ 2,820.00
459.00	Revenue from the Sale of REC's	\$ -	\$ -	\$ -
(1) TOTAL OPERATING REVENUE AND PATRONAGE CAPITAL		\$ 11,456,520.00	\$ 11,305,659.00	\$ 11,503,535.23
(2) TOTAL POWER PRODUCTION EXPENSE		\$ -	\$ -	\$ -

Average		2018		2017		2016	
\$	5,894,815.99	\$	6,188,907.75	\$	5,853,867.04	\$	5,641,673.18
\$	368,950.95	\$	385,183.08	\$	365,656.79	\$	356,012.98
\$	25,313.06	\$	18,298.81	\$	27,272.93	\$	30,367.44
\$	27,014.80	\$	23,624.99	\$	31,323.29	\$	26,096.12
\$	1,416,971.71	\$	1,390,840.77	\$	1,512,691.06	\$	1,347,383.31
\$	1,222,317.31	\$	1,607,266.71	\$	1,185,499.16	\$	874,186.07
\$	1,336,354.61	\$	1,316,848.67	\$	1,360,756.44	\$	1,331,458.73
\$	15,250.94	\$	16,364.01	\$	14,269.33	\$	15,119.47
\$	7,955.84	\$	5,736.54	\$	9,373.89	\$	8,757.09
\$	2,780.00	\$	2,784.00	\$	2,784.00	\$	2,772.00
\$	-	\$	-	\$	-	\$	-
\$	10,317,725.22	\$	10,955,855.33	\$	10,363,493.93	\$	9,633,826.39
\$	-	\$	-	\$	-	\$	-

Power Purchased

Account # Expense		2020B	2019B	2019A
555.00	Purchased Power	\$ 6,000,942.00	\$ 5,600,000.00	\$ 5,897,476.14
555.20	Power/Marshall Dairy Cost	\$ 1,169,000.00	\$ 1,220,000.00	\$ 1,171,559.27
555.30	Purchase Power-Distributed Generated (Excess Solar/Wind)	\$ 3,500.00	\$ 2,200.00	\$ 2,665.47
(3) TOTAL COST OF PURCHASED POWER		\$ 7,173,442.00	\$ 6,822,200.00	\$ 7,071,700.88
(4) TOTAL TRANSMISSION EXPENSE		\$ -	\$ -	\$ -
(5) TOTAL REGIONAL MARKET EXPENSE		\$ -	\$ -	\$ -

Average		2018		2017		2016	
\$	5,049,656.32	\$	5,512,097.26	\$	5,213,623.42	\$	4,423,248.28
\$	1,246,222.51	\$	1,226,750.11	\$	1,281,663.63	\$	1,230,253.78
\$	1,441.47	\$	1,852.53	\$	1,700.36	\$	771.53
\$	6,297,320.30	\$	6,740,699.90	\$	6,496,987.41	\$	5,654,273.59
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-

Operation Expense

Account # Expense		2020B	2019B	2019A
580.00	Operation Supervision & Engineer	\$ 40,000.00	\$ 50,500.00	\$ 38,448.28
	iPad / AVL / Mobile Service Orders (PCS)			
581.00	Load Dispatching	\$ 7,500.00	\$ 5,500.00	\$ 7,343.12
	Line switching done by TEC crews			
583.00	Overhead Line Expense	\$ 80,000.00	\$ 95,000.00	\$ 60,241.25
	Installation of transformers and special equipment & glove testing			
583.10	Overhead Line Patrol	\$ 30,000.00	\$ 12,000.00	\$ 37,230.52
	TEC crews - North half of system			
583.20	After Hours Dispatch	\$ 15,000.00	\$ 15,000.00	\$ 15,188.96
	CRC - Cooperative Response Center			
583.50	Lineman Meeting, Training & Travel Expense	\$ 12,000.00	\$ 10,560.00	\$ 12,320.14
	Safety & Loss control meeting held outside of TEC headquarters			
583.60	Safety Program Expense	\$ 57,000.00	\$ 26,000.00	\$ 64,379.33
	MREA Safety & Loss Control / Star Energy Safety Coordinator and safety sessions			
584.00	Underground Line Expense	\$ 35,000.00	\$ 58,000.00	\$ 4,834.14
	URD Transformer Installation Labor			

Average		2018		2017		2016	
\$	34,998.49	\$	38,347.27	\$	31,909.34	\$	34,738.85
\$	5,770.71	\$	7,336.57	\$	7,413.47	\$	2,562.09
\$	107,837.10	\$	120,962.16	\$	89,461.91	\$	113,087.24
\$	-	\$	-	\$	-	\$	-
\$	1,430.62	\$	4,291.86	\$	-	\$	-
\$	465.00	\$	1,395.00	\$	-	\$	-
\$	11,762.22	\$	35,286.66	\$	-	\$	-
\$	39,715.41	\$	55,354.61	\$	32,362.22	\$	31,429.40

586.00	Meter Expense	\$	45,000.00	\$	58,000.00	\$	77,410.62	\$	52,330.35	\$	59,394.24	\$	36,045.99	\$	61,550.81
	Labor for installation and replacement; SAAS Fee - \$950.00 monthly; MDM - \$1,025.00 monthly														
587.00	Customer Installation Expense	\$	54,000.00	\$	55,000.00	\$	58,777.43	\$	53,310.35	\$	53,060.46	\$	53,388.06	\$	53,482.54
	Installation of security lights														
587.02	Customer Install Exp.- Marshall Dairy	\$	-		\$	2,173.78		\$	-	\$	-	\$	-	\$	-
588.00	Misc. Distribution Expense (Shop)	\$	160,000.00	\$	250,000.00	\$	140,170.11	\$	206,098.41	\$	170,312.60	\$	260,099.36	\$	187,883.28
	Time during inclement weather / GIS Mapping & updates														
	(6) TOTAL DISTRIBUTION EXPENSE - OPERATIONS	\$	535,500.00	\$	635,560.00	\$	518,517.68	\$	513,718.66	\$	545,741.43	\$	510,680.35	\$	484,734.21

Maintenance Expense

Account # Expense		2020B	2019B	2019A	Average	2018	2017	2016
590.00	Maint. Supervision & Engineering	\$ 40,000.00	\$ 50,500.00	\$ 38,075.13	\$ 35,237.88	\$ 38,346.73	\$ 32,889.56	\$ 34,477.36
	iPad / AVL / Mobile Service Orders (PCS)							
593.00	Maint. OH Lines	\$ 180,000.00	\$ 236,280.00	\$ 165,870.33	\$ 241,966.27	\$ 227,548.55	\$ 262,886.85	\$ 235,463.41
	Overhead repairs and expensed parts							
593.10	Overhead Tree Trimming	\$ 170,000.00	\$ 152,100.00	\$ 154,965.66	\$ 88,157.35	\$ 74,367.91	\$ 67,503.30	\$ 122,600.84
	Right-of-way clearing (See ROW maps) and spraying							
593.20	Overhead Pole Testing/Treatments	\$ 35,000.00	\$ 35,000.00	\$ 30,654.50	\$ 35,851.42	\$ 36,023.75	\$ 37,411.00	\$ 34,119.50
	Completed by Utility Inspection Services - Maintain 10-year rotation (Includes saws)							
593.30	Maint. of Line Breakers	\$ 43,000.00	\$ 25,700.00	\$ 40,213.83	\$ 33,234.23	\$ 300.02	\$ 47,030.54	\$ 52,372.12
	Completed by TEC employees - Maintain 4-year rotation							
593.40	Overhead Outages	\$ 80,000.00	\$ 60,000.00	\$ 93,529.65		\$ 61,809.36		
	OMS Monthly Fee included							
594.00	Maint. of URD Lines	\$ 32,000.00	\$ 45,000.00	\$ 25,799.38	\$ 83,482.87	\$ 67,317.05	\$ 84,205.93	\$ 98,925.63
	TEC crews install fault indicators and general URD maintenance							
594.10	Underground Locating	\$ 48,500.00	\$ 41,800.00	\$ 50,048.04	\$ 4,170.90	\$ 12,512.71	\$ -	\$ -
594.20	Underground Infrared	\$ 2,700.00	\$ 2,700.00	\$ 2,324.85	\$ -	\$ -	\$ -	\$ -
	Thermal scanning of URD Equip. done by Star Energy - Maintain 5-year rotation of system							
594.30	Underground Inspection	\$ 13,000.00	\$ 13,000.00	\$ 14,710.52	\$ -	\$ -	\$ -	\$ -
	Completed by Star Energy - Maintain 5-year rotation of system							
594.40	Underground Outages	\$ 25,000.00	\$ 20,500.00	\$ 27,096.22	\$ 6,092.22	\$ 18,276.66	\$ -	\$ -
	OMS Monthly Fee included							
595.00	Maint. of Line Transformers	\$ 2,500.00	\$ 2,500.00	\$ 1,779.34	\$ 3,297.63	\$ 2,121.14	\$ 2,256.29	\$ 5,515.46
	Repairs sent to T&R; Shipping cost for oil samples							
597.00	Maint. of Meters	\$ 3,000.00	\$ 3,000.00	\$ 16,712.44	\$ 12,897.56	\$ 5,785.48	\$ 16,527.02	\$ 16,380.18
	Programing meters							
597.10	AMI Monitoring	\$ 20,000.00						
	Office Aministration, Member Service, Operations							
(7) TOTAL DISTRIBUTION EXPENSE - MAINTENANCE		\$ 694,700.00	\$ 688,080.00	\$ 661,779.89	\$ 544,388.33	\$ 544,409.36	\$ 550,710.49	\$ 599,854.50

Customer Accounts Expense

Account # Expense		2020B	2019B	2019A	Average	2018	2017	2016
902.00	Meter Reading Expense	\$ 5,000.00	\$ 6,000.00	\$ 8,303.77	\$ 3,144.58	\$ 5,652.50	\$ 3,105.61	\$ 675.63
	Operations Manager, Facility Technician							
903.00	Customer Records & Collection Expense	\$ 165,000.00	\$ 164,700.00	\$ 163,335.64	\$ 172,098.23	\$ 160,524.77	\$ 183,892.46	\$ 171,877.47
	PCS - Mobile Customer Access & monthly fee included; New statements							
903.10	Collections, Disconnects & Reconnect Expense	\$ 12,000.00	\$ 24,000.00	\$ 11,153.93	\$ 2,380.92	\$ 7,142.75	\$ -	\$ -
	Dairyland fees included							
904.00	Uncollectible Accounts	\$ 1,000.00	\$ 1,000.00	\$ 818.33	\$ 687.56	\$ 633.51	\$ 364.01	\$ 1,065.17
(8) TOTAL CUSTOMER ACCOUNTS EXPENSE		\$ 183,000.00	\$ 195,700.00	\$ 183,611.67	\$ 178,311.29	\$ 173,953.53	\$ 187,362.08	\$ 173,618.27

Customer Service and Information Expense

Account # Expense		2020B	2019B	2019A
908.00	Customer Assistance Expense	\$ 100,000.00	\$ 96,000.00	\$ 74,311.41
	TEC Member Service Representative; L/M Repairs; Reverse rotation & WH inspections			
908.10	Customer Interconnection & DER Expense	\$ -	\$ -	\$ -
909.00	Information & Instructual Advertising Expense	\$ 1,050.00	\$ 1,050.00	\$ 849.40
	Advertising for safety			
	(9) TOTAL CUSTOMER SERVICE AND INFORMATION EXPENSE	\$ 101,050.00	\$ 97,050.00	\$ 75,160.81

Average	2018	2017	2016
\$ 62,628.19	\$ 73,746.87	\$ 59,960.76	\$ 54,176.94
\$ -	\$ -	\$ -	\$ -
\$ 804.33	\$ 779.40	\$ 1,177.60	\$ 456.00
\$ 63,432.52	\$ 74,526.27	\$ 61,138.36	\$ 54,632.94

Sales Expense

Account # Expense		2020B	2019B	2019A
912.00	Sales Expense - Water Heater Rebate	\$ 4,500.00	\$ 5,600.00	\$ 3,000.00
912.10	Sales Expense - Lighting Rebate	\$ -	\$ -	\$ -
912.30	Sales Expense - Off Peak Heat Rebate	\$ 4,000.00	\$ 3,200.00	\$ 3,200.00
912.40	Sales Expense - Appliance Rebate	\$ -	\$ 1,100.00	\$ 975.00
(10) TOTAL SALES EXPENSE		\$ 8,500.00	\$ 9,900.00	\$ 7,175.00

Average		2018		2017		2016	
\$	3,181.67	\$	4,365.00	\$	1,920.00	\$	3,260.00
	\$		-	\$	-	\$	-
\$	3,600.00	\$	3,800.00	\$	1,400.00	\$	5,600.00
\$	812.53	\$	1,388.40	\$	600.00	\$	449.20
\$	7,594.20	\$	9,553.40	\$	3,920.00	\$	9,309.20

Administrative and General Expense

Account # Expense		2020B	2019B	2019A
919.00	Administrative & General Expense	\$ -	\$ -	\$ -
920.00	Administrative & General Salaries	\$ 450,000.00	\$ 335,000.00	\$ 405,884.39
920.10	Administrative & General Salaries - Meetings	\$ 87,000.00	\$ 62,000.00	\$ 86,904.50
920.20	MIP Training Wages	\$ -	\$ 6,000.00	\$ 7,956.66
920.90	Salary Normalized Pay	\$ -	\$ -	\$ -
921.00	Office Supplies & Expense	\$ 90,000.00	\$ 86,000.00	\$ 87,268.14
921.10	Staff Meeting, Training & Travel Expense	\$ 17,500.00	\$ 16,300.00	\$ 12,440.16
921.20	MIP Training Expense	\$ -	\$ 3,200.00	\$ 5,388.05
923.00	Outside Services - Engineers	\$ 7,200.00	\$ 8,500.00	\$ 6,100.32
923.10	Outside Services - Lawyers	\$ 5,000.00	\$ 4,000.00	\$ 11,294.00
923.20	Outside Services - Auditing	\$ 14,000.00	\$ 13,800.00	\$ 13,705.30
923.30	Outside Services - IT	\$ 24,000.00	\$ 35,000.00	\$ 15,759.47
923.40	Outside Services - HR	\$ 6,000.00	\$ -	\$ 9,669.95
924.00	Property Insurance	\$ 6,700.00	\$ 6,700.00	\$ 6,608.00
925.00	Injuries & Damages (Insurance)	\$ 30,000.00	\$ 30,000.00	\$ 29,617.00
926.10	Employee Benefits - Retirements	\$ -	\$ -	\$ -
926.20	Employee Benefits - Health Insurance	\$ -	\$ -	\$ -
926.30	Employee Benefits - Life Insurance	\$ -	\$ -	\$ -
926.40	Employee Benefits - Disability	\$ -	\$ -	\$ -
926.50	Employee Benefits - Uniforms/Glasses	\$ -	\$ 2,000.00	\$ -
926.70	Employee Benefits - Savings	\$ -	\$ -	\$ -
926.80	Employee Benefits - Workmen's Comp	\$ -	\$ -	\$ -
926.90	Employee Benefits - Cafeteria	\$ -	\$ -	\$ -
926.91	Employee Sick Expense	\$ -	\$ -	\$ -
926.92	Employee Vacation Expense	\$ -	\$ -	\$ -
926.93	Employee Floater Expense	\$ -	\$ -	\$ -

[illegible]

926.94	Employee Holiday Expense	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
929.00	Credit for REA Energy Use	\$	(22,000.00)	\$	(20,000.00)	\$	(20,980.62)	\$	(18,644.35)	\$	(20,378.59)	\$	(18,137.97)	\$	(17,416.49)
	TEC energy consumption														
930.11	Directors Expense - Per Diem	\$	37,000.00	\$	27,000.00	\$	30,000.00	\$	31,762.50	\$	32,175.00	\$	34,312.50	\$	28,800.00
930.13	Director Expense - Mileage	\$	4,600.00	\$	4,000.00	\$	3,639.50	\$	3,832.89	\$	3,899.86	\$	4,095.45	\$	3,503.36
930.14	Director Expense - Other	\$	21,000.00	\$	14,250.00	\$	16,832.36	\$	14,005.01	\$	14,615.62	\$	12,238.93	\$	15,160.48
930.20	Goodwill Adv. Expense	\$	7,500.00	\$	6,000.00	\$	10,057.06	\$	5,198.83	\$	6,289.64	\$	4,350.84	\$	4,956.01
												\$	-		
930.29	1099 Correction Account	\$	-	\$	6,150.00	\$	-	\$	-	\$	-	\$	-	\$	-
930.30	Dues for Associated Coops	\$	42,000.00	\$	38,000.00	\$	38,635.14	\$	36,666.75	\$	37,964.29	\$	35,983.11	\$	36,052.86
	MREA, SDREA														
930.40	Misc. General Expense	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
930.50	Communication Services - Newsletter	\$	6,300.00	\$	6,300.00	\$	6,282.18	\$	6,113.42	\$	6,180.08	\$	6,240.29	\$	5,919.90
930.70	Annual Meeting Expenses	\$	16,000.00	\$	12,000.00	\$	14,580.43	\$	11,621.54	\$	8,120.78	\$	16,151.76	\$	10,592.07
930.71	District Meeting Expense	\$	4,500.00	\$	3,600.00	\$	4,155.67	\$	3,330.52	\$	3,593.21	\$	2,675.01	\$	3,723.33
930.74	National Annual Meeting Expenses	\$	15,000.00	\$	4,500.00	\$	4,998.33	\$	790.85	\$	1,502.54	\$	870.00	\$	-
	Budget for 3 Board of Directors - NRECA - New Orleans, LA														
930.80	Pat Cap Div. & Other Fin Notice	\$	2,300.00	\$	2,300.00	\$	2,852.55	\$	2,359.62	\$	2,838.06	\$	1,968.97	\$	2,271.82
	Accounts time for annual Capital Credits notice														
930.90	Youth Tours	\$	1,900.00	\$	1,500.00	\$	1,832.64	\$	1,345.33	\$	1,461.64	\$	1,328.76	\$	1,245.58
930.91	Basin Tour	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
932.00	Maint. of General Plant (Truck DOT Repairs)	\$	118,000.00	\$	66,000.00	\$	80,502.90	\$	52,697.73	\$	68,123.32	\$	42,677.92	\$	47,291.95
	Resurface Tar (\$35,000)														
999.00	Default Vendor Exp. Acct.	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
999.99	UP Clearing Account	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
(11) TOTAL ADMINISTRATIVE AND GENERAL EXPENSE		\$	991,500.00	\$	780,100.00	\$	891,984.08	\$	682,991.15	\$	765,763.86	\$	629,237.55	\$	654,182.04

(12) TOTAL OPERATIONS & MAINT. EXPENSE (2 THRU 11)		\$	9,687,692.00	\$	9,228,590.00	\$	9,409,930.01	\$	8,287,756.46	\$	8,854,647.75	\$	8,440,036.24	\$	7,630,604.75
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Depreciation and Amortization Expense

Account #	Expense	2020B	2019B	2019A	Average	2018	2017	2016
403.60	Depreciation Expense - Distribution Plant	\$ 780,000.00	\$ 997,000.00	\$ 948,969.16	\$ 861,000.93	\$ 929,727.05	\$ 961,522.48	\$ 691,753.27
403.70	Depreciation Expense - General Plant	\$ 25,360.00	\$ 16,800.00	\$ 20,763.79	\$ 16,594.86	\$ 15,205.73	\$ 16,082.01	\$ 18,496.84
	Computers, Monitors, etc..							
(13) TOTAL DEPRECIATION AND AMORTIZATION EXPENSE		\$ 805,360.00	\$ 1,013,800.00	\$ 969,732.95	\$ 877,595.79	\$ 944,932.78	\$ 977,604.49	\$ 710,250.11
(14) TOTAL TAX EXPENSE - PROPERTY & GROSS RECEIPTS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Tax Expense - Other

Account #	Expense	2020B	2019B	2019A	Average	2018	2017	2016
408.20	Tax Expense - US Unemployment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
408.30	FICA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
408.40	Tax Expense - State Unemployment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
408.50	Tax Expense - State Sales Cons	\$ -	\$ -	\$ (76.30)	\$ (83.40)	\$ (95.61)	\$ (89.94)	\$ (64.65)
408.70	Tax Expense - Other	\$ -	\$ -	\$ 660.30	\$ 464.85	\$ 566.59	\$ 422.57	\$ 405.38
(15) TOTAL TAX EXPENSE - OTHER		\$ -	\$ -	\$ 584.00	\$ 381.45	\$ 470.98	\$ 332.63	\$ 340.73

Interest on Long-Term Debt

Account # Expense		2020B	2019B	2019A
427.10	Interest - RUS Construction Loan	\$ 184,582.62	\$ 240,000.00	\$ 217,872.49
427.20	Interest - CFC Construction Loan	\$ 38,112.61	\$ 33,600.00	\$ 31,202.24
427.30	Interest - FFB Construction Loan	\$ 235,533.08	\$ 379,200.00	\$ 352,616.77
427.40	Interest - Co-Bank	\$ 2,193.34	\$ 22,000.00	\$ 13,633.36
Paid off 6/20				
(16) TOTAL INTEREST ON LONG-TERM DEBT		\$ 460,421.65	\$ 674,800.00	\$ 615,324.86
(17) TOTAL INTEREST CHARGED TO CONSTRUCTION - CREDIT		\$ -	\$ -	\$ -

Interest Expense - Other

Account # Expense		2020B	2019B	2019A
431.00	Interest Expense - Other	\$ 600.00	\$ 500.00	\$ 678.53
(18) TOTAL INTEREST EXPENSE - OTHER		\$ 600.00	\$ 500.00	\$ 678.53
(19) TOTAL OTHER DEDUCTIONS		\$ -	\$ -	\$ -
(20) TOTAL COST OF ELECTRIC SERVICE (12 THRU 19)		\$ 10,954,073.65	\$ 10,917,690.00	\$ 10,996,250.35
(21) TOTAL PATRONAGE CAPITAL & OPERATING MARGINS (1-20)		\$ 502,446.35	\$ 387,969.00	\$ 507,284.88

Non Operating Margins - Interest

Account # Expense		2020B	2019B	2019A
419.00	Interest & Div. - Income	\$ 90,000.00	\$ 87,000.00	\$ 108,233.72
419.10	Interest Income - RUS Adv. Pym Int	\$ -	\$ 146,000.00	\$ 114,500.17
(22) TOTAL OPERATING MARGINS - INTEREST		\$ 90,000.00	\$ 233,000.00	\$ 222,733.89
(23) TOTAL ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		\$ -	\$ -	\$ -
(24) TOTAL INCOME (LOSS) FROM EQUITY INVESTMENTS		\$ -	\$ -	\$ -

Non Operating Margins - Other

Account # Expense		2020B	2019B	2019A
415.00	Revenue from Merchandise	\$ 79,000.00	\$ 98,000.00	\$ 76,526.65
Water Heater - Damage from equipment				
415.10	Revenue from Merchandise - Main St. Messenger	\$ -	\$ -	\$ -
415.20	Revenue from Electrician Services	\$ 15,000.00	\$ 15,000.00	\$ 15,295.30
TEC Electrician				
415.30	Revenue from Generator Program	\$ 5,000.00	\$ -	\$ 48,671.63
416.00	Cost & Expense of Merchandising	\$ (74,000.00)	\$ (81,000.00)	\$ (68,156.72)

Average	2018	2017	2016
\$ 236,368.15	\$ 228,898.05	\$ 236,369.74	\$ 243,836.66
\$ 41,935.36	\$ 38,817.58	\$ 40,849.97	\$ 46,138.53
\$ 326,166.24	\$ 350,725.80	\$ 308,188.76	\$ 319,584.15
\$ 36,717.84	\$ 25,507.59	\$ 36,841.51	\$ 47,804.43
\$ 641,187.59	\$ 643,949.02	\$ 622,249.98	\$ 657,363.77
\$ -	\$ -	\$ -	\$ -

Average	2018	2017	2016
\$ 387.94	\$ 460.42	\$ 340.22	\$ 363.19
\$ 387.94	\$ 460.42	\$ 340.22	\$ 363.19
\$ -	\$ -	\$ -	\$ -
\$ 9,807,309.23	\$ 10,444,460.95	\$ 10,040,563.56	\$ 8,998,922.55
\$ 510,415.98	\$ 511,394.38	\$ 322,930.37	\$ 634,903.84

Average	2018	2017	2016
\$ 57,483.88	\$ 99,189.48	\$ 43,175.29	\$ 30,086.87
\$ 135,340.62	\$ 142,294.60	\$ 142,924.15	\$ 120,803.11
\$ 192,824.50	\$ 241,484.08	\$ 186,099.44	\$ 150,889.98
\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -

416.10	Cost & Expense of Merch-Main St. Messenger	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
416.20	Cost of Electrician Services	\$	(10,000.00)	\$	(10,000.00)	\$	(37,468.25)	\$	(4,065.24)	\$	(12,195.71)	\$	-
	Material and Labor												
416.30	Expense from Generator Program	\$	(2,500.00)	\$	(6,000.00)	\$	(59,810.66)	\$	-	\$	-	\$	-
417.00	Revenues from Non-Utility Operations (.75% from REED)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
421.20	Loss of Disposition of Property	\$	5,000.00	\$	1,000.00	\$	(1,525.26)	\$	14,592.52	\$	10,486.08	\$	12,989.39
	(25) TOTAL NON OPERATING MARGINS - OTHER	\$	17,500.00	\$	17,000.00	\$	(26,467.31)	\$	30,538.24	\$	27,320.43	\$	28,283.22
												\$	36,011.07

Generating & Transmission CC

Account #	Expense	2020B	2019B	2019A	Average	2018	2017	2016
423.00	Generating & Transmission CC	\$ 250,000.00	\$ 250,000.00	\$ 462,200.18	\$ 702,649.60	\$ 1,059,904.58	\$ 443,978.28	\$ 604,065.95
	(26) TOTAL GENERATING AND TRANSMISSION CAPITAL CREDITS	\$ 250,000.00	\$ 250,000.00	\$ 462,200.18	\$ 702,649.60	\$ 1,059,904.58	\$ 443,978.28	\$ 604,065.95

Other Cap Cr - CFC - Resco

Account #	Expense	2020B	2019B	2019A	Average	2018	2017	2016
424.00	Other Cap Cr - CFC - Resco	\$ 22,000.00	\$ 24,000.00	\$ 21,260.56	\$ 27,100.28	\$ 28,138.17	\$ 24,070.52	\$ 29,092.16
	(27) TOTAL OTHER CAPITAL CREDITS AND PATRONAGE DIVIDENDS	\$ 22,000.00	\$ 24,000.00	\$ 21,260.56	\$ 27,100.28	\$ 28,138.17	\$ 24,070.52	\$ 29,092.16
	(28) TOTAL EXTRAORDINARY ITEMS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	(29) TOTAL PATRONAGE CAPITAL OR MARGINS (21 THRU 28)	\$ 881,946.35	\$ 911,969.00	\$ 1,187,012.20	\$ 1,463,528.61	\$ 1,868,241.64	\$ 1,005,361.83	\$ 1,454,963.00